

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Inexco Oil Company

Address of Operator

211 Highland Cross, Suite 201 Houston, Texas 77073

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Lea Farms

9. Well No.

10. Field and Pool, or Wildcat

S. Humble City (Strawn)

11. LETTER H LOCATED 1800 FEET FROM THE N LINE AND 500 FEET FROM12. COUNTY Lea13. DATE SPUNDED 03/26/86 16. DATE T.D. REACHED 04/26/86 17. DATE COMPL. (Ready to Prod.) 05/03/86 18. ELEVATIONS (DF, RKB, RT, GR, etc.) 3727.4' GR 19. Elev. Casinghead 3727.4'20. TOTAL DEPTH 11,800 21. Plug Back T.D. 11,726 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

11,512 to 11,580 Strawn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Neutron- Density-GR-Dual Lateralog

27. Was Well Cored

Yes

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61#	460	17 1/2	500 SX Class "C"	
9 5/8	36#, 40#	4670	12 1/4	1640 SX HLWC and	
				200 SX Class "C"	
5 1/2	17#, 20#, 23#	11,800	8 1/2	550 SX Class "H"	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,356	11,356

10. Perforation Record (Interval, size and number)

11,540-11,580, 1 shot per 2 feet, 20 shots
11,526-11,536, 1 shot per foot, 11 shots
11,512-11,520, 1 shot per foot, 9 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11. PRODUCTION

11a. First Production		11b. Production Method (Flowing, gas lift, pumping - Size and type pump)				11c. Well Status (Prod. or Shut-in)	
05/03/86		Flowing				Producing	
11d. Date of Test	11e. Hours Tested	11f. Choke Size	11g. Prod'n. For Test Period	11h. Oil - Bbl.	11i. Gas - MCF	11j. Water - Bbl.	11k. Gas - Oil Ratio
05/06/86	24	24	717.75	846	0	1,179	
11l. Flow Tubing Press.	11m. Casing Pressure	11n. Calculated 24-Hour Rate	11o. Oil - Bbl.	11p. Gas - MCF	11q. Water - Bbl.	11r. Oil Gravity - API (Corr.)	
353	0	717.75	846	0	43.6°		

12. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Billy Selman

13. List of Attachments

Inclination Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Mike Pavelka

TITLE

Production Engineer

DATE

05/06/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11442	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka 11736	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 5280	T. Simpson _____	T. Gallup _____	T. Ignacio Qrite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8672	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9913	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1700	1700	Shale and Sand				
1700	4700	3000	Anhydrite, Shale, Dolomite				
4700	6700	2000	Dolomite				
6700	7150	450	Lime & Shale				
7150	8000	850	Dolomite				
8000	9150	1150	Shale, Lime & Sand				
9150	9450	300	Dolomite				
9450	9770	320	Shale & Sand				
9770	11800	1030	Lime & Shale				

RECEIVED
 MAY 7 1986
 O.C.D.
 HOBBBS OFFICE