

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Inexco Oil Company	8. Farm or Lease Name Lea Farms
3. Address of Operator 211 Highland Cross, Suite 201 Houston, Texas 77073	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>1800</u> FEET FROM THE <u>N</u> LINE AND <u>500</u> FEET FROM THE <u>E</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat S. Humble City (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3727.4' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 04/30/86 - Commenced GIH w/4 1/2" concave mill, 5 1/2" csg scraper on 373 Jts of 2 7/8" O.D. tbg. Displaced hole with 250 bbls of 2% KCL water plus corrosion inhibitor.
- 05/01/86 - POOH with 2 7/8" tbg., mill and csg. scraper. Ran CBL, VDL, CCL and GR from 11,718 to 9904'. GIH with 2 7/8" tbg. - open ended to 11,580, Halliburton spotted 200 gallons 15% FE acid. POOH with 2 7/8" tbg.
- 05/02/86 - Finish POOH with 2 7/8" tbg. Ran correlation strip and perforated from 11,540 to 11,580' - 1 shot per 2 feet - 21 shots, 11,526 to 11,536' with 1 SPF - 11 shots, 11,512 to 11,520' with 1 SPF - 9 holes. GIH with 5 1/2" Baker Lockset Packer on 2 7/8" tbg. - test tbg. above slips to 6000 psi. Set Packer at 11,356'. ND BOP's. NU tree. Test tree and 5 1/2" X 2 7/8" annulus - OK.
- 05/03/86 - Swabbed and well began flowing at 1:00 P.M.
- 05/04/86 - Flowed well
- 05/05/86 - Flowed well
- 05/06/86 - Flowed well until 6:00 A.M. SI & began BHP survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Pavelka M. Pavelka TITLE Production Engineer DATE 05/06/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 7 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 7 1986
C.C.C.
HOBBS OFFICE