

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Inexco Oil Company	8. Farm or Lease Name Lea Farms
3. Address of Operator 211 Highland Cross, Suite 201 Houston, Texas 77073	9. Well No. 2
4. Location of Well UNIT LETTER H 1800 FEET FROM THE N LINE AND 500 FEET FROM E LINE, SECTION 14 TOWNSHIP 17S RANGE 37E NMPM.	10. Field and Pool, or Wildcat S. Humble City (Strawn)
15. Elevation (Show whether DF, RT, CR, etc.) 3727.4 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILLED TO 11,800'. RUN 305 JOINTS OF 5 1/2" 17#, 20#, 23#, N-80, S-95, P-110 LT&C 8RD CSG TO 11,800'. MIXED AND PUMPED 25 BBLs SUPER FLUSH, 550 SX CLASS "H" + .6% HALAD 22-A + 3% KCL (15.7 PPG, 1.18 CUB FT/SX YIELD). BUMP PLUG WITH 2100 PSI, HAD FULL MUD RETURNS & RECIPROCATED PIPE DURING CEMENT JOB. ND BOP'S, SET 5 1/2" CSG ON SLIPS, INSTALLED 11" 5M# X 7 1/16" 5M# TBG HEAD W/BLIND FLANGE AND TESTED TO 5000 PSI. WILL RD DRILLING RIG, MIRU COMPLETION RIG & COMMENCE COMPLETION OPERATIONS ON 4/30/86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Pavelka M. Pavelka TITLE Production Engineer DATE 04/29/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE MAY 5 - 1986

CONDITIONS OF APPROVAL, IF ANY: