

O CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Inexco Oil Company

Address of Operator

211 Highland Cross, Suite 201 Houston, Texas 77073

Location of Well

UNIT LETTER H 1800 FEET FROM THE N LINE AND 500 FEET FROM
THE E LINE, SECTION 14 TOWNSHIP 17S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Lea Farms

9. Well No.

2

10. Field and Pool, or Wildcat

S. Humble City (Strawn)

15. Elevation (Show whether DF, RT, GR, etc.)

3727.4 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPS. ☒CASING TEST AND CEMENT JOBS ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded in at 9:00 p.m. on 03/26/86. Drilled to 458'; Ran 12 Joints of 13 3/8", 61#, K-55, ST&C casing to 458'. Halliburton mixed and pumped 500 sx Class "C" + 2% CACL2 (14.8 ppg, 1.32 cubic ft/sack yield). Circulated 50 sx to surface. WOC 6 hours, Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Mike Pavelka
Production Engineer

DATE

03/28/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

PROVED BY

TITLE

DATE

MAR 31 1986

CONDITIONS OF APPROVAL, IF ANY: