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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			01
SANTA FE				Revised 1	-1-65
FILE				5A. India	cate Type of Lease
U.S.G.S.				STAT	E FEE X
LAND OFFICE				.5. State	Oil & Gas Lease No.
OPERATOR					
APPLICATIO	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		
la. Type of Work				7. Unit A	agreement Name
DRILL X]	DEEPEN	Dt 116	BACK []	1
b. Type of Well					or Lease Name
WELL X WELL OTHER ZONE ZONE					Farms
2. Name of Operator			,	9. Well N	
Inexco Oil Compa	any			2	l
3. Address of Operator					i and Pool, or Wildcat
211 Highland Cross, Suite 201, Houston, Texas 77073					Humble City (Strawn
4. Location of Well UNIT LETT	ER LOI	TATED 1800	FEET FROM THEN	LINE	
AND 500 FEET FROM	THE E LIN	NE OF SEC. 14	TWP. 17S RGE.	37E NMPM	
				12. Coun	th
				Lea	
			19. Proposed Depth	19A. Formetion	20. Rotary or C.T.
			12,300	Strawn	Rotary
21. Elevations (Show whether DF) 3727.4	(, RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	22. Apr	orox. Date Work will start
	B1a	anket	Wilson Bros.		1/86
23.	F	PROPOSED CASING AN	D CEMENT PROGRAM	1	
SIZE OF HOLE	SIZE OF CASING	E OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS			T EST. TOP
17 1/2	13 3/8	48	480'	500	Surface
12 1/4	9 5/8	36/40	4,800'	2,400	Surface
8 1/2	5 1/2	17/20	12,300	1,000	8,000'
			,	1,300	7 0,000
Blowout prevente					
	-		•	oires 6 Months F ss Drilling Under	
NSL-8-8168					
N ABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN O	OR PLUG BACK, GIVE DATA	ON PRESENT PRODUCTIVE Z	ONE AND PROPOSED NEW PRODUC-
hereby certify that the information	on above is true and comp	olete to the best of my k	nowledge and belief.		
igned M. tavella	M. Pavelka	Tule Production	on Engineer	Date	03/06/86
(This space for					
				4.1	100 1 7 100C
PPROVED BY DESCRIPTION	indo ha tebua zeka	OFITLE		DATE N	IAR 1 7 1986
	OF I STORED WILLIAMS				

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