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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8581

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA Oil Producers	8. Farm or Lease Name Midway, 8408 JV-P
3. Address of Operator 104 South Pecos; Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER I, 2,310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 17S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Midway (Abo)
15. Elevation (Show whether DF, RT, GR, etc.) 3,811' GR 3,825' RKB	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-28-86 - Spudded @ 8:00am. Drlg 17-1/2" hole. Cmt'd 13-3/8" 54.5# J55 STC csg @ 397' w/450 sx. Cmt circ. WOC. Installed csg & BOP's. Drlg 11" hole.

6-3-86 - Depth 4,467'. Cmt'd 8-5/8" 24 & 32# K55 STC csg @ 4,400' w/2,100 sx. Cmt circ. WOC. Set slips, cut-off, installed spool & BOP's. Drlg 7-7/8" hole.

6-12-86 - Depth 9,035' DST #1 8,990'-9,035'. Drlg 7-7/8" hole.

6-17-86 - Depth 9,582'. Cmt'd 5-1/2" 17# K55 & N80 LTC csg @ 9,582' w/1,500 sx Cmt circ.

Released Rig 12:30pm 6-17-86

Prep to complete

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Houghton TITLE Regulatory Supervisor DATE 7/16/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_ DATE JUL 18 1986

CONDITIONS OF APPROVAL, IF ANY: