2005 Seeth Faches, Same E, MM 1783       'Operator rame and Adfree       'OGRID Number         St. Mary Land & Exploration Company (/O Ceastal Management Corporation P.O. Box 2726       'Reame for Files Cole (CO (Effective 7/2)/ 'Reame for Files Cole (CO (Effective 7/2)/ 'API Number       'Reame for Files Cole (CO (Effective 7/2)/ 'Reame for Files Cole (CO (Effective 7/2)/ 'API Number         10.0 20 25 20695       Shugart Delaware, East       'Peel Number       'Peel (CO (COC) Peerly 2/2)/ 'Reame for Files Cole (CO (Effective 7/2)/ 'API Number       'Peel Number       'Peel Number         130.0 20 25 20695       Shugart Delaware, East       'Sole       Sole       'Sole         19223       Conoco Pederal       1       1         10 * Surface Location       'Sole       South       330       West       Lu         11 * B Surface Location       'Sole       South       330       West       Lu         11 * B Stein       Tomathy Reage       Lui Mar       Feet from the south       South       330       West       Lu         11 * B Contain       Teacter as Section       Tomathy Reage       Lui Mar       'Cole Peerlian       'Cole Cole Cole       Lu         11 * Cot or as Section       Teacter As Addree       'Cole Cole       'Cole Cole       'Cole Cole       'Cole Cole         11 * Cot or as Surface Name       ''Cole       ''Cole	5 Copi ED REPOR 96) /97)
Derive IV Derive IV Derive IV Deriver Pance, Saud Ps, MM 5765 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT St. Mary Land & Exploration Company C/O Coastal Management Corporation P.O. Box 2726 Midland, Texas 79702-2726 'Pool Name 'Pool Name 'Stafface Location 'Pool Value 'Pool Name 'Poo	96) /97)
I.       REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT         St. Mary Land & Exploration Company c/o Coastal Management Corporation P.O. Box 2726       104003         Midland, Texas 79702-2726       "Reserver for Hing Code Code (Effective 12/A) Code (Effe	96) /97)
St. Mary Land & Exploration Corpany c/o Coastal Management Corporation       154903         P.O. Box 2726       "Resent for Fling Code (Effective 12/1) Color 25-29695       "Resent for Fling Code (Effective 12/1) Color 25-29695         30-0 25-29695       Shugart Delaware, East       56419         'Property Code       'Property Name (Concor Federal)       'Well Null         11       'O Surface Location       Concor Federal       1         'U' of its is set is 18       188       32E       330       South       330       West       L         '' Bottom Hole Location       '' Set is 18       188       32E       330       South       330       West       L         '' La Code       '' Bottom Hole Location       '' Ga Connection Date       '' C139 Fermit Number       '' C139 Effective Date       ''	96) /97)
P.O. Eox 2726 Midland, Texas 79702-2726       CO (Effective 374) OG	96) /97)
30 - 0     25-29695     Shugart Delaware, East     56419       '' Property Cole     '' Conoco Federal     1       11     10     Surface Location     1       Ul ar lat no.     Section     Township     Range     Lot.Hin       M     18     188     32E     330     South     330     West     L       '' Lar lat no.     Section     Township     Range     Lot.Hin     Feet from the     South     330     West     L       '' Lar lot no.     Section     Township     Range     Lot latin     Feet from the     South     330     West     L       '' Lar Cole     '' Producing Method Code     '' Gas Connection Date     '' C-139 Enforther Date     '' C-139 E	odr
* Property Code 19223       * Property Name Conoco Federal.       * Well No.         11.       10 Surface Location       1         11.       10 Surface Location       1         11.       18       185       32E       330       South       330       West       Lo         11.       18       185       32E       330       South       330       West       Lo         11.       18       185       32E       330       South       330       West       Lo         11.       18       185       32E       330       South       330       West       Lo         11.       18       185       32E       330       South       330       West       Lo         11.       18       185       32E       330       South       330       West       Lo         11.       18       185       32E       * Case Connection Date       * C129 Permit Number       * C139 Effective Date       * C1	
In the Surface Location         Ull or lot no.       Section       Township       Range       Lot.Lin       Feet from the 330       North/South Line       Feet from the 330       East/West line         M       18       18S       32E       330       South       330       West       Lul         I'l Bottom Hole Location       1'l Bottom Hole Location       Feet from the 18       32E       330       South       330       West       Lul         I'l and Case       18       32E       330       South       330       West       Lul         I'l ac Code       " Producing Method Code       " Gas Connection Date       " C-129 Premix Number       " C-23 Effective Date       " C-129 Effective Date       " C-12	mber
Utor tet no.       Section       Torruship       Range       Lot.Idn       Feet from the 330       North/South Line       Feet from the 330       East/West line       Lat.Idn         M       18       185       32E       330       South       330       West       Lat.Idn         I'L or tor no.       Section       Torruship       Range       Lat.Idn       Feet from the 330       South       330       West       Lat.Idn         I'L or tor no.       Section       18       185       32E       330       South       330       West       Lat.Idn         I'L ac Code       "Producing Method Code       "Gas Connection Date       "C129 Permit Number       "C129 Effective Date       "C129 Ef	
M     18     18S     32E     330     South     330     West     L       "I Bottom Hole Location     18     18S     32E     330     South     330     West     L       West     18     18S     32E     330     South     330     West     L       "Ut or lot no.     Section     Toronbip     Range     Lot Idn     Feet from the south     South     330     West     L       "Le Code     "Producing Method Code     "Gas Connection Date     "C129 Permit Number     "C129 Effective Date     South and Date     "C129 Effective Date     South and Date     "C129 Effective Date     South and Date     South and Date     South and Date	
11       Bottom Hole Location       west       Jos       west       Jos         11       Original Section       Termship       Range       Let Idn       North/South line       Section       330       West       L         11       18       18       32E       330       South       330       West       L         11       18       18       32E       "Gas Connection Date       "C129 Permit Number       "C129 Effective Date       Scuefa Cate       Scuefa Cate       Scuefa	County
M       18       18S       32E       330       South       330       West       Le         "Le Code       "Producing Method Code       "Gas Connection Date       "C-139 Permit Number       "C-139 Effective Date       "Seef Effective	ea
"Lac Code       "Producing Method Code       "Gas Connection Date       "C-129 Permit Number       "C-129 Effective Date	County
F       P       P       POD       POD <td>ea</td>	ea
III. Oil and Gas Transporters       " POD       " O/G       " POD ULSTR Location and Description         20445       Scurlock Permission Corporation P O. Box 3119       2269110       O       Same as Surface Location and Description         20445       Scurlock Permission       2269110       O       Same as Surface Location and Description         20445       Scurlock Permission       2269110       O       Same as Surface Location and Description         09171       GPM Gas Corporation 1030 Plaza Office Building Bartlesville, OK 74004       2269130       G       Same as Surface Location         V. Produced Water       -       -       -       -       -         "PoD       Same as Surface Location       -       -       -       -         2269150       Same as Surface Location       -       -       -       -       -         "Spud Date       " Ready Date       " TD       " PBTD       " Perforations       * DHC         " Hole Size       " Casing & Tubing Size       " Depth Set       * Sacks Cem       -         " Hole Size       " Casing & Tubing Size       " Depth Set       * Sacks Cem       -         " Hole Size       " Casing & Tubing Size       " Depth Set       * Sacks Cem       -         " Hole Size       " Ca	piration Date
OGRID     and Address     Itel     Oto     POD USIR Location and Description       20445     Scurlock Permian Corporation P O. Box 3119     2269110     O     Same as Surface Location       09171     GPM Gas Corporation 1030 Plaza Office Building Bartlesville, OK 74004     2269130     G     Same as Surface Location       V. Produced Water     -     -     -     -       "POD     Same as Surface Location     -     -       2269150     Same as Surface Location     -     -       "Spud Date     " To     " PBTD     " Perforations     * DHC       "Nole Size     " Casing & Tubing Size     " Depth Set     * Sacks Cem       " Hole Size     " Casing & Tubing Size     " Depth Set     * Sacks Cem       " Hole Size     " Casing & Tubing Size     " Depth Set     * Sacks Cem       " Hole Size     " Casing & Tubing Size     " Depth Set     * Sacks Cem	<u> </u>
20445     Scurlock Permian Corporation P O. Box 3119 Midland, Texas 79702     2269110     O     Same as Surface Locat       09171     GPM Gas Corporation 1030 Plaza Office Building Bartlesville, OK 74004     2269130     G     Same as Surface Locat       V. Produced Water     -     -     -       "POD     * POD ULSTR Location and Description     2269150     Same as Surface Location       // Well Completion Data     * Ready Date     "To     "Perforations     * Ditc       '' Hole Size     * Casing & Tubing Size     '' Depth Set     * Sacks Cem       '' Hole Size     * Casing & Tubing Size     '' Depth Set     * Sacks Cem	
P 0. Box 3119 Midland, Texas 79702       2269130       G       Same as Surface Locat         09171       GPM Gas Corporation 1030 Plaza Office Building Bartlesville, OK 74004       2269130       G       Same as Surface Locat         V. Produced Water       -       -       -       -       -         V. Produced Water       * POD ULSTR Location and Description       -       -       -         V. Produced Water       * POD ULSTR Location and Description       -       -       -         '' Nob       Same as Surface Location       * PBTD       * Perforations       * DHC         '' Nole Size       * Casing & Tubing Size       *' Depth Set       * Sacks Cem         '' Hole Size       * Casing & Tubing Size       *' Depth Set       * Sacks Cem         '' Nole Size       * Casing & Tubing Size       *' Depth Set       * Sacks Cem         '' Nole Size       * Casing & Tubing Size       *' Depth Set       * Sacks Cem         '' Nole Size       * Casing & Tubing Size       *' Depth Set       * Sacks Cem         '' Neel Test Data       *' Date New Oil       * Gas Delivery Date       *' Tor University	ion
09171     GPM Gas Corporation 1030 Plaza Office Building Bartlesville, OK 74004     2269130     G     Same as Surface Local       Same as Surface     OK 74004     Same as Surface     Same as Surface Local       V. Produced Water     -     -       "POD     Same as Surface Location     -       2269150     Same as Surface Location     -       "Spud Date     * Ready Date     " TD     * PBTD       "Hole Size     * Casing & Tubing Size     *' Depth Set     * Sacks Cem       "Hole Size     * Casing & Tubing Size     *' Depth Set     * Sacks Cem       1. Well Test Data     * Gas Delivery Date     " Test Date     *' Test Date	.1011
1030 Plaza Office Building Bartlesville, OK 74004       Well Completion Data       "Spud Date       "Ready Date       "Casing & Tubing Size       "Depth Set       "Depth Set       "Sacks Cem	
"POD       "POD ULSTR Location and Description         2269150       Same as Surface Location         "Well Completion Data       "TD         "Spud Date       "Ready Date         "Bound Date       "Casing & Tubing Size         "Hole Size       "Casing & Tubing Size         "Depth Set       "Sacks Cemeents         "Interview       "Text Interview"         "Date New Oil       "Gas Delivery Date	, 1011 י
"POD       "POD ULSTR Location and Description         2269150       Same as Surface Location         /. Well Completion Data       "Ready Date         "Spud Date       "Ready Date         "Hole Size       "Casing & Tubing Size         "Depth Set       "Sacks Cemeents         "In Well Test Data       "Test Data         "Date New Oil       "Gas Delivery Date	
"POD       "POD ULSTR Location and Description         2269150       Same as Surface Location         /. Well Completion Data       "Ready Date         "Spud Date       "Ready Date         "Hole Size       "Casing & Tubing Size         "Depth Set       "Sacks Cemeents         "In Well Test Data       "Test Data         "Date New Oil       "Gas Delivery Date	<u> </u>
"POD       "POD ULSTR Location and Description         2269150       Same as Surface Location         // Well Completion Data       "Ready Date         "Spud Date       "Ready Date         "Hole Size       "Casing & Tubing Size         "Depth Set       "Sacks Cemeents         "In Well Test Data       "Test Data         "Date New Oil       "Gas Delivery Date	
Production       Same as Surface Location       "Well Completion Data     "TD     "PBTD     "Perforations     "DHC       "Spud Date     "Casing & Tubing Size     "Depth Set     "Sacks Cem       "Hole Size     "Casing & Tubing Size     "Depth Set     "Sacks Cem       "Hole Size     "Casing & Tubing Size     "Depth Set     "Sacks Cem       "I. Well Test Data     "Test base     "Test base     "Test base	<u> </u>
/. Well Completion Data         "Spud Date       "Ready Date       "TD       "PBTD       "Perforations       "DHC         "Hole Size       "Casing & Tubing Size       "Depth Set       "Sucks Cem         []       []       []       []       []       []         []       []       []       []       []       []         []       []       []       []       []       []         []       []       []       []       []       []         []       []       []       []       []       []         []       []       []       []       []       []       []         []       []       []       []       []       []       []       []       []         [] <td< td=""><td>······</td></td<>	······
<sup>11</sup> Spud Date <sup>14</sup> Ready Date <sup>17</sup> TD <sup>14</sup> PBTD <sup>16</sup> Perforations <sup>16</sup> DHC <sup>16</sup> Hole Size <sup>16</sup> Casing & Tubing Size <sup>16</sup> Depth Set <sup>16</sup> Sacks Cem <sup>17</sup> Hole Size <sup>16</sup> Casing & Tubing Size <sup>16</sup> Depth Set <sup>16</sup> Sacks Cem <sup>17</sup> Hole Size <sup>16</sup> Casing & Tubing Size <sup>16</sup> Depth Set <sup>16</sup> Sacks Cem <sup>17</sup> Hole Size <sup>16</sup> Casing & Tubing Size <sup>16</sup> Depth Set <sup>16</sup> Sacks Cem	
	, DC,MC
'I. Well Test Data       "Date New Oil	ant and
<sup>37</sup> Date New Oil <sup>36</sup> Gas Delivery Date <sup>37</sup> Test Date	
<sup>37</sup> Date New Oil <sup>34</sup> Gas Delivery Date <sup>37</sup> Test lines <sup>37</sup> Test lines	
<sup>37</sup> Date New Oil <sup>34</sup> Gas Delivery Date <sup>37</sup> Test Date	<u></u>
<sup>37</sup> Date New Oil <sup>34</sup> Gas Delivery Date <sup>37</sup> Test lines <sup>37</sup> Test lines	
I I I I I I I I I I I I I I I I I I I	
Cig.	Pressure
" Choke Size " Oil " Water " Gas " AOF " Test	Method
I hereby certify that the rules of the Oil Conservation Division have been complied	
nowledge and belief. OIL CONSERVATION DIVISION	
Approved by:	
Leila Esterly Tiue:	
Regulatory Coordinator Approval Date:	
aic 1/29/98 Phone: 915-688-0700	
A If this is a change of operator fill in the OGRID number and name of the previous operator	
Previous Operator Signature Printed Name	
Title Title	Date

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