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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator Siete Oil & Gas Corporation Address Ρ. Box 2523, Roswell, NM 88201 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Cas Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. SCHIK, Federal ox Rec NM-9017 <u>East Shugart Delaware</u> Conoco Federal Location 330' 330' West \_ Feet From The South Line and \_\_ Unit Letter \_\_\_ Towaship 18S Section 18 Range 32E , NMPM, L<u>ea</u> County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Pride Pipeline Company or Condensate P. O. Box 2436, Abilene, TX 79604 Address (Give address to which approved copy of this form is to be sent) me of Authorized Transporter of Casinghead Gas or Dry Gas [ 18 21 Q CQ2 alm( If well produces oil or liquids, When? Unit Sec Twp. Rge. Is gas actually connected? give location of tanks. 18 1185 М 32E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **HOLE SIZE** CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Casing Pressure Leagth of Test Tubing Pressure Cas. MCF Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bhis Condensate MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation FEB 2 0 1990 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_ nelude K. Oleknan By\_ Signature Helinda K. Hickman Orig. Signed by Paul Kautz

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2/16/90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

Geologist

All sections of this form must be filled out for allowable on new and recompleted wells.

505-622-2202

Production Clerk Title

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

PEJEIVED

FEB 1.9 1990

MOSEC CENTOR