

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM-9017

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Siete Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P.O. Box 2523 Roswell, NM 88202-2523
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface
330' FSL & 330' FWL, SW $\frac{1}{4}$ SW $\frac{1}{4}$, Unit Letter M

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

East Shugart Delaware

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 18: T18S, R32E

14. PERMIT NO.

30-025-29695

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3724' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Siete Oil and Gas recently did a workover on the Conoco Federal #1 to open additional Delaware pay. Enclosed is a detailed description on the workover and also a five day test following the procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Cattle

TITLE

Drilling & Production Tech

DATE

6/29/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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SIETE OIL & GAS CORPORATION

Petroleum Building Suite 200
P.O. Box 2523 Roswell, New Mexico 88202
Telephone (505) 622-2202

CONOCO FEDERAL NO. 1
330' FSL & 330' FWL
Section 18: T18S, R32E
SW/4 SW/4 Lease No. NM 9017
Lea County, New Mexico

DAILY DRILLING REPORT Page One

CEMENT SQUEEZE & OPEN ADDITIONAL DELAWARE PAY

- 6/16/89 MIRU Real Well Servicing, POOH w/rods and tubing, TIH w/retainer, set @ 5238, est. rate into lower perfs. (5267'-5295') - @ 4 BPM @ 250 Psi. Cement squeeze perfs. w/175 sks. Class C, final squeeze pressure 1690 Psi, sting out of retainer, spot 25 sks. across perfs. 5190'-5231', TOOH w/tubing, SION.
- 6/19/89 TIH w/bit, scraper, DC & 2 3/8" tubing, tagged cement @ 5071', drill out to retainer @ 5236', pressure tested to 700 Psi, OK. Drilled out retainer and cement to 5280', POOH, TIH w/abrazijet tool, cut two slots @ 5276' and 5286', circulate hole clean. Spot 3/4 bbls. acid over slots, POOH w/abrazijet tools. GIH w/treating packer to 5286', PTT casing to 1000 Psi, ok, formation broke @ 1850 Psi. Start acid @ 2BPM @ 1700 Psi, acidize w/500 gal. 15% Hcl, BS bled down from 525 Psi @ breakdown to 100 Psi, final rate @ 4 BPM @ 2500 Psi, BS - increase from 100 Psi to 900 Psi @ end of job. ISIP - 900 Psi, "0" Psi in 2 mins. SION.
- 6/21/89 TOH w/tubing and packer, MIRU Dowell to frac both sets of perfs 5190'-5231' and slots 5276'-5286.' Down casing w/40,000 gals. 20# Crosslink, 2000# 100 mesh, 48,000 20/40 & 24,000 12/20. Frac as follows: pumped 500 gals. 15% Hcl ahead of frac, pumped 5000 gals. 20# Crosslink pad, 2000 gals. pad w/1#/gal. 100 mesh, 8000 gals. w/1# 20/40, 8000 gals. w/2# 20/40, drop 300# rock salt block. Pressure broke back from 1264' to 1067'. Pumped 8000 gals. 3#/gal. 20/40 & 6000 gals. 4#/gal. 12/20, flushed. Final pumping pressure 1419 Psi @ 20 BPM, ISIP 1131, @ 5 min. 1058, @ 10 min. 966. SION.
- 6/22/89 TIH w/tubing, tag sand @ 5914', ok. Swab 94 BF w/30% oil cut, hang well on pump, leave on hand.