

CONFIDENTIAL

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Siete Oil & Gas Corporation

Address
P. O. Box 2523, Roswell, NM 88201

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) Approved to flare casinghead gas from this well must be obtained from the Minerals Management Service.	
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil		
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas		
		<input type="checkbox"/> Dry Gas	
		<input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner. THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco Federal	Well No. 1	Pool Name, including Formation East Shugart Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM-9017
Location Unit Letter M : 330 Feet From The South Line and 330 Feet From The West Line of Section 18 Township 18S Range 32E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

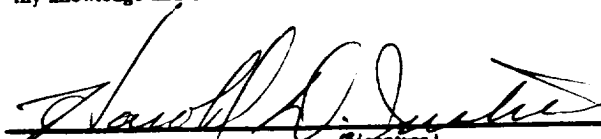
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2587, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Same	Address (Give address to which approved copy of this form is to be sent) Same					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 18	Twp. T18S	Rge. R32E	Is gas actually connected? No	When 8/1/86

If this production is commingled with that from any other lease or pool, give commingling order number:


NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Production Supervisor
(Title)
7/17/86
(Date)

OIL CONSERVATION DIVISION

APPROVED  19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Dif. Res'v.
Date Spudded 6/21/86	Date Compl. Ready to Prod.		Total Depth 5500'		P.B.T.D. 5457'				
Elevations (DF, RKB, RT, GR, etc.) 3724' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 5190'		Tubing Depth 5136'				
Perforations 5190' - 5221' - 20 Perfs						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/2"	8 5/8"		369.46 KB		250sx High Early II+2%CaCl ²				
7 7/8"	5 1/2"		5500' KB		500sx "C" 2% CaCl ² , 500sx				
5 1/2"	2 3/8"		5136'		"C" 50/50 poz+2%CaCl ²				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/14/86	Date of Test 7/15/86	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 140 PSI	Casing Pressure 680 PSI	Choke Size 18/64
Actual Prod. During Test 215	Oil - Bbls. 141	Water - Bbls. 21	Gas - MCF est, 150

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size