NE. MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fro	m the outer bound	aries of the Section	l	<u> </u>
Operator			Lease			Well No.
SIET	E OII. & GAS	S_CORPORATION	Conoc	<u>o Federal</u>		1
Unit Letter	Section	Township	Range	County		
M	18	18 South	32 1	last	Lea	
Actual Footage Loco	ntion of Well:					
660		South line and	660	feet from the	West	line
Ground Level Elev.	Producing Fo	rmation	Pool			Dedicated Acreage:
3724	Dela	aware	East Shu	igart Delawa	re	Acres
		ated to the subject we				he plat below. hereof (both as to working
interest an 3. If more tha	id royalty). In one lease of c ommunitization, i		edicated to the g. etc?	e well, have the	interests of	f all owners been consoli-
this form i No allowat	f necessary.) ble will be assign	ned to the well until all	interests have	been consolida	ated (by con	nated. (Use reverse side of nmunitization, unitization, n approved by the Commis-
· · · ·			i	<u> </u>	[CERTIFICATION
					toined hi best of n Name Position Vice 1 Company	certify that the information con- erein is true and complete to the my knowledge and belief. President Oil & Gas Corporation
660'					here shown o nore or diverse source source known o Date Surve April Registered	N.R.RED N.R.RED N. R.RED N. W. MEXIAGI the well location h ris plat tos plotted from field actgan zurveys make by me or y supervision, and that the same and more for the lest of my PROFESSIONAL
0 330 660		980 2310 2640 2000) 1500 10	5 00	Certificate	* NO. 5412





Petroleum Building Suite 200 P.O. Box 2523 Roswell, New Mexico 88201 Telephone (505) 622-2202

SUPPLEMENTAL DRILLING DATA

SIETE OIL AND GAS CORPORATION

CONOCO FEDERAL NO. 1 660' FWL & 660' FSL Section 18: T18S, R32E Lea County, New Mexico Lease Number - NM - 9017

In conjunction with Form 9-331C, Application to Drill the subject well, Siete Oil and Gas Corporation submits the following items of pertinent information in accordance with U.S.G.S. requirements.

1. The geologic surface is quaternary.

2. The estimated geological markers are as follows:

Yates	2355'
Seven Rivers	2540'
Queen	3520'
Grayburg	3910'
San Andres	4070'

3. Estimated depths to water, oil or gas:

Water: Approximately 220'

Oil or Gas: Grayburg approximately 3910' - 4070'

4. Proposed casing program:

Size	Interval	Weight	Grade	Joint	New or Used
8 5/8"	0 - 400'	24#	J-55	ST&C	New
4 1/2"	0 - 5500'	10.5#	J-55	ST&C	New

- 5. Pressure Control Equipment: The blowout preventer will be an annular type preventer. A sketch is attached.
- 6. Mud Program: A copy of the mud program to be used is attached.
- 7. Auxiliary Equipment: Master valve on blowout preventer.

- 8. Testing, Logging and Coring Programs: Possible drill stem tests and/or coring is planned through the Grayburg Zone. Logging: Compensated Neutron - Formation Density - Gamma Ray - Caliper - Dual Laterolog - RXO
- 9. No abnormal pressures or temperature zones are anticipated.
- 10. Anticipated starting date: Rig will be available on July 1, 1986.





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BOP DIAGRAM RATED 3000#



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