

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address TITAN RESOURCES I, INC. 500 WEST TEXAS, SUITE 500 MIDLAND, TEXAS 79701		2 OGRID Number 150661
		3 API Number 30 - 025-29703
4 Property Code 19999	5 Property Name LOVINGTON DEEP AMOCO STATE	6 Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
E	6	17S	36E		1980	NORTH	660	WEST	LEA

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
E	6	17S	36E		1980	NORTH	660	WEST	LEA
9 Proposed Pool 1 LOVINGTON UPPER SAN ANDRES, WEST					10 Proposed Pool 2				

11 Work Type Code P	12 Well Type Code O	13 Cable/Rotary	14 Lease Type Code S	15 Ground Level Elevation 3927
16 Multiple	17 Proposed Depth 15272	18 Formation SAN ANDRES	19 Contractor	20 Spud Date

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
20"	16"		487	400 SX	SURFACE
14 3/4"	10 3/4"		5163	5650 SX	SURFACE
9 1/2"					
6 1/2"					

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

RECOMMENDED PROCEDURE:
RU, POOH W/PROD EQUIP. NO WELLHEAD, NU BOP.
RUN CCL & SET CIBP @ 10700' & CAP W/35' CMT.
SET CIBP @ 10150' & CAP W/35' CMT.
SET CIBP @ 4945' & CAP W/10' CMT.
RIH W/TBG. TO 4900' & SPOT 200 GALS. 15% NE-FE ACID DBL. INHIBITED. POOH.
PERF 4845' - 4900' W/1 SPF (56 HOLES)
RIH W/PKR & TBG. SET PKR @ 4750'.
ACIDIZE W/5500 GALS 15% NEFE W/BALL SEALERS TO BALL OUT. FLUSH W/2% KCL WATER, SWAB
POOH W/TBG & PKR.
PLACE ON PRODUCTION.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brenda Coffman*
Printed name: BRENDA COFFMAN

Title: REGULATORY ANALYST

Date: 12-08-97

Phone: 915 498-8662

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY: CHRIS WILLIAMS

Title: DISTRICT SUPERVISOR

Approval Date: DEC 11 1997

Expiration Date:

Conditions of Approval:
Attached: ☐