

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Form C-103  
(Revised 3-55)

COMPANY Magnolia Petroleum Company - Box 2406 - Hobbs, New Mexico  
(Address)

LEASE State "V" WELL NO. 1 UNIT H S 6 T 17-S R 37-E  
DATE WORK PERFORMED 9-7-57 POOL Lovington, West

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Sand oil frac perforations 4715-5122 w/10,000 gals oil + 5000# sand. Maximum pressure 5500#, minimum pressure 4600#. 5 Minute shut-in pressure 3600#. Injection rate 15.6 BPM. TP: 2000#. Swabbed 77 BLO in 26 hours. 900' FIH.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3922 TD 5122 PBD - Prod. Int. 65 Compl Date 7-25-47  
Tbng. Dia 2" Tbng Depth 5100 Oil String Dia 5½" Oil String Depth 4715  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval 4715-5122 Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>5-20-57</u>	<u>11-7-57</u>
Oil Production, bbls. per day	<u>2</u>	<u>5</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>5</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>TSTM</u>	<u>1000/1</u>
Gas Well Potential, Mcf per day	<u>0</u>	<u>5</u>
Witnessed by <u>B. J. Busby</u>	<u>Magnolia Petroleum Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. Malongherty  
Position District Superintendent  
Company Magnolia Petroleum Company