STATE OF NEW MEXICO			
	GY AND MINCHALS DEPARTMENT OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78
ризтипнитион Р. О. В		30X 2088	
#Aitt A PH # ikg U.6.0.8.	SANTA FE, NE	EW MEXICO 87501	
LAND OFFICE	REQUEST F	OR ALLOWABLE	
VAANSPONTER UAS		AND	
OPERATION OPPICE		SPORT OIL AND NATURAL GA	30-025-29704
Western Oil Produce	rs, Inc.		
P. O. Box 1498 Rosw Reason(s) for filing (Check proper	ell, New Mexico 88202-149		
New Well	Change in Trunsporter of:	Other (Please explain)	
Recompletion			rator.
Change in Ownership		iensale	
If change of ownership give nam and address of previous owner _	* Nearburg Produc tion Co.	P. O. Box 823085 Dall	as, TX 75382-3085
DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of	Legge
Britz Federal	<u> </u>		ederal or Fee Federal NM-5655
Location			<u></u>
Unit Letter The ; 1	980 Feel From The South L	Ine and <u>660</u> Feet F	rom The East
Line of Section 14	T. mship 195 Aange	33Е , ммрм,	Lea County
DESIGNATION OF TRANSPO Nome of Authorized Transporter of	ORTER OF OIL AND NATURAL G		
Texaco Trading and	Λ		approved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	Address (Give address to which a	and, TX 79711-0628 pproved copy of this form is to be sent)
Conoco, Inc.	Unit Sec. Twp. Rge.	P.O. Box 90, Maljama:	
If well produces oil or liquida, give location of tanks. SAM		Yes	When 02/24/87
If this production is commingled COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	tion - (X)	New Well Workover Deeper	Plug Back Same Resty, Diff. He
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
01/12/87	02/15/87	4950'	Same
Elevations (DF, RKB, RT, GR, etc. 3690 GR, 3699 DF	j Name of Producing Formation Seven Rivers	Top Oll/Gas Pay	Tubing Depth
Perforations			3720' Depth Casing Sho o
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8.5/8"	1527 '	700 sx circ.
7 7/8"	5 1/2"	4950'	400 sx
TEST DATA AND REQUEST OIL WELL		ofter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top .
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	•		
Actual Prod. During Test	011-ВЫ.	Water-Bbls.	Gas - MCF
	····		
GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cauing Pressure (Shat-12)	Choke Size
CERTIFICATE OF COMPLIAN	⊥ ∛CE		ATION DIVISION
hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given			
Dave is true and complete to th	ie best of my knowledge and bellof.	BY	
Denie Bus	seur		In compliance with RULE 1104,
TERRI BUSSEY, PRODUCTION ANAYLST		If this is a request for slowable for a newly drilled or despen- well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with NULK 111. All eactions of this form must be filled out completely for allow	
(Date)		Fill out only Suctions I, II, III, and VI for changes of own- well name or number, or transporter, or other such change of conditi-	
		Separate Forms C-104 must be filed for each pool in multi, completed wells.	