

RECOMMENDED WORK PROCEDURE

Page 3

WELL NO. 2

LEASE: State JJ
ANNUAL FLUID PRIOR TO WORKOVER: Formation fluids
W/O FLUID TO BE USED: Salt Gel Mud WT: 10 LB/GAL
ZONE: GBSA HYD. PRES: ± 2400 PSIG RES. PRES: ± 100 PSIG
Contact NMOC - Hobbs (393-6161) 24 hrs before starting work.

Charge work to complete abandonment (7370) & location code 56160.
Document on the morning report if the procedure is changed by the old regulatory representative.

1. MIRU PU. POH, LAY DOWN & WAREHOUSE RODS & PUMP. ND WELLHEAD. NU & TEST BOP. RELEASE TAC. POH & TALLY PROD TBG STRING.
2. GIH W/ 5 1/2", 15.5# CIBP ON TUBING. SET CIBP @ 4620'. CAP CIBP W/ 35' CMT (4 SX). PULL UP & CIRC HOLE W/ 10 PPG SALT GEL MUD (± 109 BBL).
3. PULL UP TO $\pm 3150'$ (LAYING DOWN TBG). SPOT 100' CMT PLUG (MIN 25 SX) FROM 3150' TO 3050' ACROSS BASE OF SALT SECTION (BASE OF SALT @ $\pm 3100'$).
4. PULL UP TO $\pm 1850'$. SPOT 190' CMT PLUG (MIN 25 SX) FROM 1850' TO 1660' ACROSS TOP OF SALT SECTION & 8 5/8" CSG SHOE (SALT SECTION FORMATION TOP @ $\pm 1800'$).
5. PULL UP TO $\pm 425'$. CIRC HOLE W/ CMT (± 40 SX) TO SURFACE. POH W/ TBG.
6. CUT OFF CSG. WELD ON A STEEL PLATE W/ P&A MARKER WHICH MEETS NMOC REQUIREMENTS. RD & RELEASE PU.
7. COVER ANY PITS. CLEAN LOCATION.

BAL APPROVAL ON PROCEDURE BY EDDIE SEAY - NMOC - HOBBS, VZ-18-88.

FORMATION TOPS PICKED BY P. J. WHELAN - PRODUCTION GEOLOGY.

R. W. PETTY

RWP

02/22/88

KAC

2/22/88

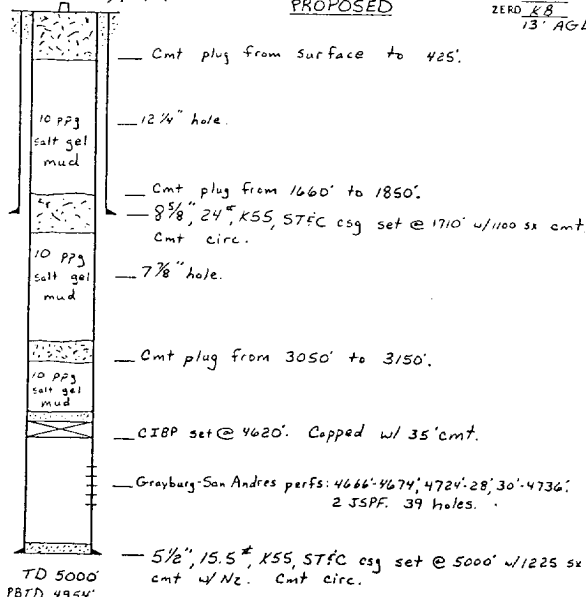
DATE 2/17/88 WELL NO. 2 LEASE State JJ FIELD Vacuum GBSA

LOCATION 340' ESL 5' 1670' FWL
N. Sec. 7, T17S, R35E
Lea County, NM

SIGNED R.W. Petty

G.L. 4004'
D.F. 4016'
K.B. 4017'
ZERO 48'
13' AGL

PROPOSED



DATE 2/17/88 WELL NO. 2 LEASE State JJ FIELD Vacuum GBSA

LOCATION 340' ESL 5' 1670' FWL
N. Sec. 7, T17S, R35E
Lea County, NM

SIGNED R.W. Petty

G.L. 4004'
D.F. 4016'
K.B. 4017'
ZERO 48'
13' AGL

PRESENT

