12-15-86

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OIL		
GAS	\neg	
		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

PROBATION OFFICE	AUTHORIZATION TO TRANS	AND SPORT OIL AND NATU	JRAL GAS		
Operator					
Chevron U.S.A. Inc.					
P.O. Box 670 Hobbs, N	IM 88240				
Reason(s) for filing (Check proper bo	x)	Other (Pleas	e explain)		
New Well	Change in Transporter of:	CASIN	REHEAD GAB MUST MISS	1	
Recompletion Change in Ownership		Ay Gas	ED AFTER		
		COLUMN TO THE PARTY OF	ED AFTER SS AN EXCEPTION TO STAINED.		
If change of ownership give name and address of previous owner		15 01			
II. DESCRIPTION OF WELL AN	VD LEASE Well No. Pool Name, Including P	Formalian			
W.F. Cone		Devonian	State, Federal or Fee Fee	Lease No.	
Unit Letter I : 18	330 Feet From The South Li	ne and 660	Feet From The East		
Line of Section 12	ownship 175 Range	38E , NMPA	, Lea	County	
III DESIGNATION OF TRANS	TROUTER OF OR AND MARKET			3337	
Name of Authorized Transporter of Cl	SPORTER OF OIL AND NATURA or Condensate		to which approved copy of this form is	to be sent!	
Amoco Pipeline Co.			, , , , , , , ,	,	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address	to which approved copy of this form is	to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When		
give location of tanks.		None	·		
	ith that from any other lease or pool,	give commingling ords	r number:		
IV. COMPLETION DATA	Oil Well Gas Well	Man wall I was			
Designate Type of Completion	on – (X) X	New Weil Workover	Deepen Plug Back Same Res	i'v. Diff. Res'v.	
7-22-86	Date Compl. Ready to Prod. 9-20-86	12606. ·	P.a.T.D. 12150		
3682 GL	Name of Producing Formation Devonian	Top Oll Cos Pay	Tubing 889th		
Perforations 12091-12124		.1	Depth Casing Shoe		
	THRING CASING AND	AF1/F1/F1/10			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	1			
17 1/2	13 3/8	462	SACKS CEN	IENT	
12 1/4	9 5/8	4808	900		
7 7/8	5 1/2	12605	1250		
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Tours				
OIL WELL Date First New Oil Run To Tanks		per or de jor just 24 Nome	/	xceed top allow-	
9-20-86	Date of Test	Producing Method (Flow			
Length of Test	11-19-86 Tubing Pressure	Casing Pressure	Unidraulic Choke Size		
24	3950	0	wo		
Actual Prod. During Test	Оп-выв.	Water-Bble.	Gas·MCF 22		
C A C AVIETA	<u> </u>				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	and Control			
		Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-	in) Choke Size		
		<u> </u>			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION APPROVED DE (1 & 2 1386 , 19			
					BY OFIGINAL SIGNED BY JERRY SEXTON
			DISTRICT I SUPERVISCA		
		TITLE			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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DEC 2.2 1986

CONTRACT STATES