

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name  8. Farm or Lease Name W.F. Cone 9. Well No. 3 10. Field and Pool, or Wildcat S. Knowles Devonian
11. Name of Operator Chevron U.S.A. Inc. 12. Address of Operator P.O. Box 670 Hobbs, NM 88240 13. Location of Well T. LETTER I 1830 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 12 TOWNSHIP 17S RANGE 38E NMPM.	

14. Elevation (Show whether DF, RT, GR, etc.) 3682.4' GL	15. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> PARTIALLY ABANDON <input type="checkbox"/> ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER	<input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1103.

Spudded 17 1/2" hole 10:30 PM 7-22-1986. TD 17 1/2" hole 3:30 AM 7-23-1986 @ 475'.  
 RU and ran 12 joints 13 3/8" 61# K-55 ST&C set @ 462'. Cemented with 510 sacks  
 class "C" 2% CACL2. Plug down 1:23 AM 7-24-1986. Circulated 38 sacks to surface.  
 Tested casing to 1000 psi for 30 minutes (OK). Total WOC before drillout = 22 hours.

Submitter hereby certifies that the information above is true and complete to the best of my knowledge and belief.

D. H. Bailey Jr. TITLE Division Drilling Manager DATE 7-30-1986

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

DATE AUG 1 1986

Other Approvals, if any: