

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
BTA Oil Producers

Address
104 South Pecos; Midland, Texas 79701

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

CASINGHEAD GAS MUST NOT BE FLARED AFTER 11-5-86 UNLESS AN EXCEPTION TO E-4970 IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Buckeye -B-, 8601 JV-P	Well No. 1	Pool Name, including Formation A-1-S-86 Double -A- Aho, South	Kind of Lease State, Federal or Fee	Lease No. LG7965
Location				
Unit Letter -A-	330	Feet From The North	Line and 660	Feet From The East
Line of Section 36	Township 17-S	Range 35-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit A	Sec. 36
Twp. 17-S	Rge. 35-E
No 9-22-86 est.	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Dorothy Houghton
(Signature) DOROTHY HOUGHTON
Regulatory Supervisor
(Title)

9/15/86

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 17 1986, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

IV. COMPLETION DATA

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Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded 7-9-86	Date Compl. Ready to Prod. 9-2-86		Total Depth 9,987'			P.B.T.D. 9,490'		
Elevations (DF, RKB, RT, GR, etc.) 3,886' GR	Name of Producing Formation Abo		Top Oil/Gas Pay 9,326'			Tubing Depth 9,348'		
Perforations 9,326' - 9,351'						Depth Casing Shoe 9,987'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	400'	450 sx Circ
11"	8-5/8"	4,400'	1,800 sx Circ
7-7/8"	5-1/2"	9,987'	1,500 sx
			TOC @ 1,300'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-5-86	Date of Test 9-8-86	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs	Tubing Pressure --	Casing Pressure --	Choke Size
Actual Prod. During Test 253	Oil - Bbls. 128	Water - Bbls. 125	Gas - MCF 167

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size