

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-7965

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Buckeye -B-, 8601 JV-P			
2. Name of Operator BTA Oil Producers				9. Well No. 1			
3. Address of Operator 104 South Pecos, Odessa, TX 79701				10. Field and Pool, or Wildcat Double -A- Abo, South			
4. Location of Well UNIT LETTER -A- LOCATED 330 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 36 TWP. 17-S RGE. 35-E NMPM				12. County Lea			
15. Date Spudded 7-9-86	16. Date T.D. Reached 8-6-86	17. Date Compl. (Ready to Prod.) 9-2-86	18. Elevations (DF, RKB, RT, GR, etc.) 3,886' GR 3,900' RKB	19. Elev. Casinghead			
20. Total Depth 9,987'	21. Plug Back T.D. 9,490'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X	24. Producing Interval(s), of this completion - Top, Bottom, Name 9,326' - 9,351' (Abo)			
26. Type Electric and Other Logs Run CNL-DIL-GR				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	54.5#	400'	17-1/2"	450 sx Circ			
8-5/8"	24 & 32#	4,400'	11"	1,800 sx Circ			
5-1/2"	17#	9,987'	7-7/8"	1,500 sx TOC @ 1,300			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-7/8"	9,348'	
31. Perforation Record (Interval, size and number) 9,326' - 9,351' 1 JSPF (26 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				9,326' - 9,351' A/w 11,000 gal + ball sealers			
33. PRODUCTION							
Date First Production 9-5-86		Production Method (Flowing, gas lift, pumping - Size and type pump) HF 2-1/2" X 1-1/2" X 32' pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 9-8-86	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				128	167	125	1305
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			128	167	125		
4. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Waiting on P/L connection						Test Witnessed By E. V. Siroga	
5. List of Attachments C-104, Log, Inclination Schedule							
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Dorothy Kauglton				TITLE Regulatory Supervisor		DATE 9-15-86	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1,880'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3,255'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4,900'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6,720'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard 9,938'	T. Delaware Sand	T. Entrada	T.
T. Abo 8,376'	T. Bone Springs 9,390'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9,326' to 9,351'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3809	3809	Surface Rock, red beds, anhydrite and salt				
3809	9987	6178	Dolomite, Shale, Lime, Sand				

SEP 1 1960