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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-7965	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA Oil Producers	8. Farm or Lease Name Buckeye -B-, 8601 JV-P
3. Address of Operator 104 South Pecos; Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>-A-</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Double -A- Abo, South
15. Elevation (Show whether DF, RT, GR, etc.) 3,886' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-9-86 Spudded @ 10:00 AM Drlg 17-1/2" hole. Cmt'd 54.5# J55 STC 13-3/8" csg @ 400' w/450 sx. Cmt circ. WOC. Installed csg head & BOP's. Drlg 11" hole.
7-16-86 Depth 4,400'. Cmt'd 8-5/8" 24 & 32# K55 STC csg @ 4,400' w/1800 sx. Cmt circ. WOC. Set slips, cut-off, installed spool & BOP's. Drlg 7-7/8" hole.
7-29-86 Depth 9,228' DST #1 9,165'-9,228'
8-4-86 Depth 9,987' DST #2 9,722'-9,987'
8-5-86 Depth 9,987' Set plug @ 9,940' w/125 sx cmt. WOC
8-6-86 TD 9,987' PB 9,703' DST #3 9,507'-9,703'. Drld out cmt plug to 9,900'.
8-9-86 TD 9,987' PB 9,900' Cmt'd 5-1/2" 17# N80 & K55 LTC 5-1/2" @ 9,987' w/1,500 sx TOC @ 1,300'. MORT
8-11-86 Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Houghton TITLE Regulatory Supervisor DATE 8-12-86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____ DATE AUG 14 1986