State of New Mexico

Santa Fe, New Mexico 87504-2088 F.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: OLI OLI WELL X WELL OTHER Consolidated State 8. Well No. 3 Address of Operator 303 W. Wall, Suite 1900, Midland, Texas 79701 4. Well Location Unit Letter C: 660 Feet From The North Line and 2128 Feet From The West	to Appropriate District Office	Energy, Minerals and Natural Resources Department	Revised 1-1-89	
Samta Fe, New Mexico 87504-2088 S. Indicate Type of Lease STATE Fill Fi	DISTRICT I P.O. Box 1980, Hobbs, NM 88240	#	50-025-297/	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: OBL. WILL OAS WELL OTHER TASKEN 3. Address of Operator Barbara Fasken 4. Well Location Usit Letter C : 660 Feet From The North Line and 2128 Feet Prom The West Section 9. Pool same or Wildows Shipp (Strawn) 4. Well Location Usit Letter C : 660 Feet From The North Line and 2128 Feet Prom The West Section 9. Township 17/8 Range 37E NMPM Lea 10. Elevation (Show whether DF, RKB, RT, GR, stc.) 3778.77 Sq. arc.) 3778.77 Sq. arc. 11. Check Appropriate Box to Indicate Nature of Norice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK	DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ONE. ONE.			6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPUICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OBL.			E8563	
Consolidated State Consolidated State Repeated	(DO NOT USE THIS FORM FOR PRODIFFERENT RESE	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name	
2. Name of Operator Barbara Fasken 3. Address of Operator 303 W. Wall, Suite 1900, Midland, Texas 79701 4. Well Location Unit Letter C : 660 Feet From The North Line and 2128 Feet Prom The West Section 9 Township 176 Runge 37E NMPM Lea 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3778.7 GR 11. Check Appropriate Box to Indicate Nature of Nortice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLUS COMMENCE DRILLING OPNS. PLUG AND ABANDONN PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent desails, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 2-19-90 - Acidized well with 5000 gals. 15% SXE oil invert acid via tubing-casing annulus. Left well shut in 17 hrs.	1. Type of Well: OIL S			
9. Pool same or Wildcat 30.3 W. Wall, Suite 1900, Midland, Texas 79701 9. Pool same or Wildcat Shipp (Strawn) 4. Well Location Unit Letter C : 660 Feet From The North Line and 2128 Feet From The West Section 9 Township 176 Range 37E NMPM Lea 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3778.7 GR 11. Check Appropriate Box to Indicate Nature of Norice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHARGE PLAS COMMENCE DRILLING OPNS. PLUG AND ABANDONA PULL OR ALTER CASING CHARGE PLAS CHARGE PLAS CHARGE PLAS COMMENCE DRILLING OPNS. PLUG AND ABANDONA PULL OR ALTER CASING CHARGE PLAS COMMENCE DRILLING OPNS. Stimulation 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 2-19-90 - Acidized well with 5000 gals. 15% SXE oil invert acid via tubing-casing annulus. Left well shut in 17 hrs.	2. Name of Operator	OTHER	1 - · · · - · · · · · · · · · · · · · ·	
303 W. Wall, Suite 1900, Midland, Texas 79701 Shipp (Strawn) 4. Well Location Unit Letter C: 660 Feet From The North Line and 2128 Feet From The West Section 9 Township 17.6 Range 37E NMPM Lea 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3778.7' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHARGE PLUS COMMENCE DRILLING OPNS. PLUG AND ABANDONN PULL OR ALTER CASING OTHER: Stimulation 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 2-19-90 - Acidized well with 5000 gals. 15% SXE oil invert acid via tubing-casing annulus. Left well shut in 17 hrs.			9 Pool same or Wildret	
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Section 9 Township 17.8 Range 37E NIMPM Lea 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3778.7' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK		North 31	20 Hoot	
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2-19-90 - Acidized well with 5000 gals. 15% SXE oil invert acid via tubing-casing annulus. Left well shut in 17 hrs.	OTHER:	(OTHER: St	ulation [2	
2-20-90 - Place well back on production.	work) SEE RULE 1103. 2-19-90 - Acidized	well with 5000 gals. 15% SXE oil inver		
	2-20-90 - Place wel	1 back on production.		
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Drlg. & Operations Supt. DATE 3-12-90 **ТЕГЕРНОМЕ NO.** 915-687-1777 Jimmy Davis, TYPE OR PRINTING MAR 1 4 1990 (Thus space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR _ DATE -- TITLE -APPROVED BY -CONDITIONS OF AFFROVAL, IF ANY: