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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E 8563

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Consolidated State

9. Well No.
3

10. Field and Pool, or Wildcat
Shipp (Strawn)

2. Name of Operator
Barbara Fasken

3. Address of Operator
303 W. Wall Ave., Suite 1901, Midland, TX 79701-5116

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 2128 FEET FROM

THE West LINE OF SEC. 9 TWP. 17 S RGE. 37 E NMPM

12. County
Lea

15. Date Spudded 7-15-86 16. Date T.D. Reached 8-22-86 17. Date Compl. (Ready to Prod.) 9-3-86 18. Elevations (DF, RKB, RT, GR, etc.) 3778.7' GR 19. Elev. Casinghead 3777'

20. Total Depth 11,300' 21. Plug Back T.D. 11,261' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-11,300'

24. Producing Interval(s), of this completion - Top, Bottom, Name
Strawn Top - 10,934'
Bottom - 11,110' 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
CNL-LDT, Dual Induction Log/SFL, Dipmeter 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 & 61	398'	17 1/2"	250 sx Lite + 100 sx "C"	0
8-5/8"	24 & 32	4283'	12 1/4"	1450 sx Lite + 200 sx "C"	0
5 1/2"	17 & 20	11316'	7-7/8"	1st stg: 260 sx Lite + 375sx "H"	0
		DV @ 8423'		2nd stg: 800 sx Lite + 100sx "C"	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	10,719'
						PACKER SET 11,708'

31. Perforation Record (Interval, size and number)
10944'-10960' .33" hole entry 66 jets
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 10944'-60' AMOUNT AND KIND MATERIAL USED 1000 gals. 15% NEFE acid

33. PRODUCTION
Date First Production 9-3-86 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 9-5-86 Hours Tested 24 Choke Size 25/64" Prod'n. For Test Period 564.24 Oil - Bbl. 833 Gas - MCF 0 Water - Bbl. 1476 Gas - Oil Ratio
Flow Tubing Press. 425 Casing Pressure Packer Calculated 24-Hour Rate 564.24 Oil - Bbl. 833 Gas - MCF 0 Water - Bbl. 45.5 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mike Davis

35. List of Attachments
C 102, C 103, C 104, Electric Logs, Deviation Affidavit, DST Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Jimmy Davis, Jr. TITLE Agent DATE 9-5-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2030</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>10934</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>11080</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3172</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4875</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>7710</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>8504</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>8738</u>	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10934</u> to <u>11110</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	625	625	Surface Rock				
625	2030	1405	Salt				
2030	3172	1142	Anhydrite				
3172	4875	1703	Yates				
4875	6366	1491	San Andres				
6366	7710	1344	Glorietta				
7710	8504	794	Tubb				
8504	8733	229	Abo				
8733	10934	2196	Wolfcamp				
10934	11080	146	Strawn				
11080	11233	153	Atoka Shale				