

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 8563

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Barbara Fasken	8. Farm or Lease Name Consolidated State
3. Address of Operator 303 W. Wall Ave., Suite 1901	9. Well No. 3
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2128 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 17 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Shipp (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3778.7' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-24 to 7-29-86: Drilled 7-7/8" hole from 4283' to 7645' with fresh water.
7-29-86: Hydrostatically tested BOP's, choke manifold & safety valve to 3000# & tested 200' of 8-5/8" casing to 2300#.
7-29 to 8-19-86: Drilled 7-7/8" hole with KCl water, then mud from 10200' to 11230'.
8-19 to 8-20-86: Open hole logging.
8-20-86: DST #1 10907'-11042' (Strawn) - See attached summary.
8-21-86: Drilled 7-7/8" hole to TD @ 11300'.
8-22 to 8-23-86: Set & cemented 5 1/2" casing @ 11316' - See attached summary.
8-26 to 8-29-86: Drilled DV tool, RIW w/5 1/2" x 2-3/8" packer on 2-3/8" N-80 tubing, set packer @ 10708'.
9-2-86: Perforated Strawn with 66 0.33" holes from 10944'-10960'.
9-3-86: Acidized perforations with 1000 gals. 15% NEFE acid and swabbed to natural flow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jimmy Davis, Jr. TITLE Agent DATE 9-5-86
ORIGINAL SIGNED BY JERRY NIXON
DISTRICT SUPERVISOR
APPROVED BY _____ TITLE _____ DATE SEP 8 1986