

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-1415	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	
BTA Oil Producers	
3. Address of Operator	
104 South Pecos; Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>-F-</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>17-S</u> RGE. <u>36-E</u> NMPM	
12. County	
Lea	
7. Unit Agreement Name	
8. Farm or Lease Name	
Midway -B-, 8408 JV-P	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Midway (Abo)	

15. Date Spudded	
8-12-86	
16. Date T.D. Reached	
8-31-86	
17. Date Compl. (Ready to Prod.)	
9-14-86	
18. Elevations (DF, RKB, RT, GR, etc.)	
3,814' GR 3,828' RKB	
19. Elev. Casinghead	
20. Total Depth	
9,500'	
21. Plug Back T.D.	
9,415'	
22. If Multiple Compl., How Many	
23. Intervals Drilled By	
Rotary Tools	
Cable Tools	
X	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
8,954' - 9,039' (Abo)	
25. Was Directional Survey Made	
No	
26. Type Electric and Other Logs Run	
CNL/LDT/DIL	
27. Was Well Cored	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	397'	17-1/2"	450 SX	
8-5/8"	24 & 32#	4,400'	11"	1,800 SX	
5-1/2"	17#	9,500'	7-7/8"	1,500 SX	
TOC @ 800'					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9,058'	--

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 JSPF 8,954-70'; 8,980-90'; 9,036-39'		DEPTH INTERVAL	
32 holes		8,954'-9,039'	
		AMOUNT AND KIND MATERIAL USED	
		A/w 10,250 gals	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-15-86		2-1/2" X 1-1/2" X 32' pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-16-86	24			96	85	86	885
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			96	85	86	33°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold		D. V. Savage	

35. List of Attachments	
C-104, Inclination, 2 Logs	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED <u>Rosetta Neughton</u>		TITLE <u>Regulatory Supervisor</u>		DATE <u>9-17-86</u>	
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1,980'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3,190'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4,135'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4,914'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6,556'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7,566'	T. Granite	T. Todilto	T.
T. Drinkard 7,682'	T. Delaware Sand	T. Entrada	T.
T. Abo 8,502'	T. Bone Springs 9,046'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 8,954' to 9,039'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3773	3773	Red beds, salt & anhydrite				
3773	7762	3989	Dolomite, anhydrite & sand				
7762	9500	1738	Shale, dolomite, lime & chert				

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