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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-1415	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BTA Oil Producers		8. Farm or Lease Name Midway -B-, 8408 JV-
3. Address of Operator 104 South Pecos; Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>-F-</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2,310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat Midway (Abo)
11. Elevation (Show whether DF, RT, GR, etc.) <u>3,814'</u> GR <u>3,828'</u> RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-12-86 Spudded @ 9:00 a.m. Drlg 17-1/2" hole. Cmt'd K55 STC 13-3/8" 61# csg @ 397' w/450 sx Cmt circ. WOC. Installed csg head & BOP's. Drlg 11" hole.
- 8-18-86 Depth 4,610' cmt'd 24 & 32# K55 STC 8-5/8" csg. @ 4,400' w/1,800 sx Cmt Circ. WOC. Set slips, cut-off, installed spool & BOP's. Drlg 7-7/8" hole.
- 8-28-86 Depth 9,025'. DST #1 - 8,946'-9,025'. Drlg 7-7/8" hole.
- 8-29-86 Depth 9,067'. DST #2 - 9,026'-9,060'. Drlg 7-7/8" hole.
- 9-1-86 Depth 9,500'. Ran CNL/LDT/DIL
- 9-2-86 TD 9,500' PB 9,415'. Cmt'd 5-1/2" 17# LTC csg @ 9,500' w/1500 sx. Rig released 9-2-86. MORT.
TOC @ 800'.
Prep to complete

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Houghton DOROTHY HOUGHTON TITLE Regulatory Supervisor DATE 9-3-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE SEP 5 1986

CONDITIONS OF APPROVAL, IF ANY: