

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-1591

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Turner -B-, 8408 JV-P
9. Well No.
1
10. Field and Pool, or Wildcat
Lower Double -A- (Abo)

2. Name of Operator
BTA OIL PRODUCERS
3. Address of Operator
104 South Pecos Midland, Texas 79701

4. Location of Well
UNIT LETTER -B- LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East
LINE OF SEC. 21 TWP. 17-S RGE. 36-E NMPM

12. County
Lea

15. Date Spudded 9-21-86	16. Date T.D. Reached 10-13-86	17. Date Compl. (Ready to Prod.) 10-24-86	18. Elevations (DF, RKB, RT, GR, etc.) 3,851' GR 3,865' RKB	19. Elev. Casinghead
20. Total Depth 9,991'	21. Plug Back T.D. 9,835'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name
9,263' - 9,326' (Abo)
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DIL/CNL/FDC/GR
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	392'	17-1/2"	450 sx - Circ.	
8-5/8"	24 & 32#	4,400'	11 "	1,800 sx - Circ.	
5-1/2"	17#	9,991'	7-7/8"	1,700 sx - Circ.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	9,345'
						PACKER SET

31. Perforation Record (Interval, size and number) 9,263' - 9,266' w/2 SPF. 9,305' - 9,313' 9,318' - 9,326' (41 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9,263'-9,326' AMOUNT AND KIND MATERIAL USED A/5,000 gal + ball sealers
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33. PRODUCTION
Date First Production 10-24-86
Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" X 1-1/2" X 32' Pump
Well Status (Prod. or Shut-in) Prod.
Date of Test 10-25-86
Hours Tested 24
Choke Size
Prod'n. For Test Period
Oil - Bbl. 266
Gas - MCF 203
Water - Bbl. 36
Gas - Oil Ratio 763
Flow Tubing Press. Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 266
Gas - MCF 203
Water - Bbl. 36
Oil Gravity - API (Corr.) 35.30

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
L. D. Boyer

35. List of Attachments
C-104, Inclination, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Barthelmy Daughton* TITLE Regulatory Supervisor DATE 10/27/86

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2044	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3274	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5034	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6824	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7854	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 8004	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 9004	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9,263' to _____ 9,326'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4342	4342	Surface rock, red beds Anhydrite, salt.				
4342	8192	3858	Anhydrite, dolomite & sand.				
8192	9991	1799	Dolomite, sand, shale & lime.				