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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Pennzoil Company
Address
P. O. Drawer 1828, Midland, Texas 79702-1828
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
PLACED AFTER
1-16-87
EXCEPT IN EXCEPTION TO R-1076
IS OBTAINED.**

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Pennzoil Meyers
Well No. 1
Pool Name, Including Formation
Shipp Strawn R-8409 4-1-87
Kind of Lease
State, Federal or Fee Fee
Location
Unit Letter D ; 660 Feet From The North Line and 810 Feet From The West
Line of Section 3 Township 17-S Range 37-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipe Line Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 2528, Hobbs, NM 88241
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Unknown at this time
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit D Sec. 3 Twp. 17-S Rge. 37-E
Is gas actually connected? No When Soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐
Date Spudded 10-7-86 Date Compl. Ready to Prod. 11-20-86 Total Depth 11,470 P.B.T.D. 11,370
Elevations (DF, RKB, RT, GR, etc.) 3771.5 GR Name of Producing Formation Strawn Top Oil/Gas Pay 11,205 Tubing Depth 11,121
Perforations 11,205-11,244 31 holes 11,272-11,304 16 holes Depth Casing Shoe 11,470
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2 13 3/8 402 438
11 8 5/8 4,229 1,625
7 7/8 5 1/2 11,470 1,800
2 7/8 11,121 NONE

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 11-16-86 Date of Test 11-19-86 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 Tubing Pressure 585 Casing Pressure 0 Choke Size 22/64
Actual Prod. During Test 720 Oil-Bbls. 720 Water-Bbls. 0 Gas-MCF 1,000

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Mark Shumway
Engineer
11-24-86
OIL CONSERVATION COMMISSION
NOV 26 1986
APPROVED _____, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.