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## CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Pennzoil Company	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Drawer 1828, Midland, TX 79702-1828	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.	8. Farm or Lease Name Pennzoil Meyers
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-02-86 Ran 5-1/2", 17#, N-80 & L-80 csg. Set @ 11,470'. Cmt'd 1st stage with 700 sx Class "H" (50:50:2) with 0.2% R-5 & 0.3% FL-19 mixed at 14.4 ppg and tailed and  
11-03-86 with 200 sx Class "H" with 0.6% FL-19 and 3% A-9 mixed @ 15.7 ppg. Plug down @ 10:20 PM CST. Opened DV and circ. WOC 4 hrs. Cmt'd 2nd stage with 750 sx Class "H" with 2% A-2 mixed @ 12.5 ppg and tailed with 150 sx Class "H" with 0.1% R-5 mixed @ 15.7 ppg. Plug down @ 3:45 AM 11-03-86.

11-14-86 Tested DV & csg to 1000 psi. Tstd OK. TOC @ 6186 by cement bond log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Shumway TITLE Engineer DATE 11-18-86  
Orig. Signed by  
Paul Kautz  
Geologist  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 20 1986  
CONDITIONS OF APPROVAL, IF ANY: