

C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Pennzoil Meyers
3. Address of Operator P. O. Drawer 1828, Midland, TX 79702-1828	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Shipp Strawn Area
15. Elevation (Show whether DF, RT, GR, etc.) 3771.5 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-7-86 Spudded @ 8:30 a.m. CST.

Ran 13 3/8", 48#, H-40 surface casing. Set @ 402'.

Cemented with 438 sx Class "C" (556 ft.3) with 2% CaCl₂ mixed @ 15.1 PPG. Bumped plug with 500 psi.

Cement in place 5:00 p.m. CST on 10-7-86.

Circulated 25 sx of cement.

Approximate cement slurry temperature 75° F.

Estimated formation temperature 75° F.

Estimated compressive strength of cement at time of casing test 692 psi.

10-8-86 WOC 12 hrs. Tested casing to 600 psi for 30 minutes.
Casing tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mark Shumway</u>	TITLE <u>Engineer</u>	DATE <u>10-15-86</u>
ORIGINAL SIGNED BY JERRY TEXTON		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE <u></u>	DATE <u>OCT 20 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		