

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-155

1. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐		
2. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name	Central Vacuum Unit
8. Farm or Lease Name	

Name of Operator	TEXACO Producing Inc.
Address of Operator	P. O. Box 728, Hobbs, New Mexico 88240
Location of Well	

9. Well No.	169
10. Field and Pool, or Wildcat	Vacuum Grayburg San And.

11. LETTER	N	LOCATED	760	FEET FROM THE	South	LINE AND	1980	FEET FROM	
12. County									

12. County	
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13. Date Spudded	11-8-86	15. Date T.D. Reached	11-28-86	17. Date Compl. (Ready to Prod.)	12-10-86	18. Elevations (DF, RKB, RT, GR, etc.)	3993' GR	19. Elev. Casinghead	
20. Total Depth	4710'	21. Plug Back T.D.	-	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools	Cable Tools	

23. Intervals Drilled By	Rotary Tools	Cable Tools	
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24. Producing interval(s), of this completion - Top, Bottom, Name	4276' - 4710' Vacuum Grayburg San Andres
25. Was Directional Survey Made	Yes
26. Type Electric and Other Logs Run	GR/CNL from Surface to 4710'
27. Was Well Cored	No

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27. Was Well Cored	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	354'	24"	1000 SX	
13 3/8"	54.5#	1525'	17 1/2"	1550 SX	
9 5/8"	36#	2742'	12 1/4"	1600 SX	
7"	23#	4276'	8 1/2"	750 SX	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4610'	

28. Perforation Record (Interval, size and number)	NO PERFORATIONS - OPEN HOLE COMPLETION.
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	4276-4710'
AMOUNT AND KIND MATERIAL USED	500 GAL 15% NEFE
	3500 GAL 15% NEFE AND 1 DRUM
	SCALE INHIBITOR.

30. First Production	12-6-86	Production Method (Flowing, gas lift, pumping - Size and type pump)	PUMPING	Well Status (Prod. or Shut-in)	PRODUCING										
No. of Test	12-10-86	Hours Tested	24	Choke Size		Prod'n. For Test Period		Oil - Bbl.	1394	Gas - MCF	473	Water - Bbl.	350	Gas - Oil Ratio	339
Flow Testing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	1394	Gas - MCF	473	Water - Bbl.	350	Oil Gravity - API (Corr.)	36.7 API @ 60 DEG		

31. Disposition of Gas (Sold, used for fuel, vented, etc.)	SOLD
Test Witnessed By	

32. List of Attachments	
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED	<i>W. J. Bouring</i>	TITLE	DIST. ADMIN. SUPV.	DATE	12-22-86

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any well drilled or deepened well. It shall be accompanied by one copy of all structural and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, the depths reported shall also be reported for multiple completions, items 20 through 24 shall be reported for each zone. The form is to be filed with the appropriate District Office, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE STATUTE
RECEIVED
JAN 8 1981
OCD
HOBBS OFFICE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1465	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1580	T. Strawn	T. Kirland-Trailand	T. Penn. "C"
T. Salt	2690	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Vicks	2795	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Mesero	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Libbert
T. Grayburg	4425	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Quartz
T. Gilesta		T. McKee	T. Chase Greenhorn	T. Granite
T. Padlock		T. Eichenburger	T. Dakota	T. T.
T. Dinahy		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todille	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. Chinle	T. Penn. "A"	T. T.
T. Penn.		T. Penn.		
T. Circle (Bough C)				

OIL OR GAS SANDS OR JONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include date on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	573	573	RED BEDS				
573	1568	995	ANHYDRITE				
1568	2425	857	SALT				
2425	4276	1851	ANHYDRITE				
4276	4710	434	SALT				