

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2388

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator			
Lynx Petroleum Consultants, Inc.			
3. Address of Operator			
P. O. Box 1666, Hobbs, NM 88241			
4. Location of Well			
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>20</u> TWP. <u>17S</u> RGE. <u>35E</u> NMPM			
15. Date Spudded		16. Date T.D. Reached	
11/10/86		11/20/86	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
1/9/87		3965 GR	
20. Total Depth		21. Plug Back T.D.	
4965		4673	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
		Rotary Tools ☒ Cable Tools ☐	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
4448-56, 4500-06, 4540-46, 4588-90, 4633-38, 4643-47 & 4650-56 Grayburg-San Andres		Yes	
26. Type Electric and Other Logs Run		27. Was Well Cored	
GR-Den-New Gr-DLL-ML		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24# K-55	1750	12 1/4"
5 1/2"	15.5 & 17# K-55	4965	7 7/8"
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
4448-56, 4500-06, 4540-46, 4588-90, 4633-38, 4643-47 4650-56			
All 1 spf			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4588-4656	9000 gals. 15% acid		
	9260 gals. Gel		
4448-4546	1000 gals. 15% acid		
	16,150 gals. gel 22,500# sd		
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
1/9/87	Pump		Prod
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
1/14/87	24	-	32
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
-	15 psi	32	TSTM 9 35
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
			Wes Shields
35. List of Attachments			
Dev. Survey Logs			
3. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Gary W. Foney</u>		TITLE <u>Vice President</u> DATE <u>1/15/87</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arhy _____ 1650	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1830	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2830	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2988	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3118	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3908	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4222	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4580	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4448 _____ to _____ 4906 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1650	1650	Red Bed				
1650	1830	180	Anhydrite				
1830	2830	1000	Salt				
2830	4580	1750	Sand, Shale & Dolomite				
4580	4965	385	Dolomite & Sand				

RECEIVED
JAN 16 1981
OCD
HOBBS OFFICE