

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.M.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2388	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SETPIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Lynx Petroleum Consultants, Inc.		State 20
3. Address of Operator		9. Well No.
P. O. Box 1666, Hobbs, NM 88241		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM		Vacuum(Grybrg-SA)
East THE LINE, SECTION 20 TOWNSHIP 17S RANGE 35E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3965' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/10/86: Spud 12 1/4" hole @ 1:30 p.m. Set 40' conductor pipe.

11/12/86: Ran 42 jts (1735') 8 5/8" 24# ST&C csg. Cmt'd @ 1750' w/580 sx HOWCO lite w/1/4# Flocele/sx. Followed with 300 sx Class C w/2% CaCl₂. Circ 230 sx. PD @ 10:45 a.m. 11/12/86. Drld out plug & cmt. Press up BOP to 1000 psi for 30 mins. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry W. Fong TITLE Vice-President DATE 11/13/86

ORIGINAL SIGNED BY LARRY FONG
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 17 1986

CONDITIONS OF APPROVAL, IF ANY:

