CONSERVATION DIVISION     Submit to Appropriate Database of Sorg     Sorgent Parallel South Pactor     Sorgent Pace Not Not Not     Sorgent Pace Not Not Not     Sorgent Pace     Sorgent Pace Not     Sorgent Pace Not     Sorgent Pace     Sorgent Pace Not     Sorgent Pace     Sorgent Pace Not     Sorgen Pace Not     Sorgent Pace Not     Sorgent Pace Not     Sorgent Pa	PO Box 1980,	liobbs, NM	88241-1580		Energy, Numrah	a Natur	ai Resourc	ea Departine	mt			d October 18, 199 nstructions on bac	
Note & Earner, MA, Ader, MF PER         Santa Fe, NM 87505         DAMENDED REPO           Date Sub Paters, Sett FA, NM FER         Santa Fe, NM 87505         JAMENDED REPO           Date Sub Paters, Sett FA, NM FER         Santa Fe, NM 87505         JAMENDED REPO           Structure         Topol EST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT         (7001 Number 1990)           Structure         Structure         (7001 Number 1990)         (7001 Number 1990)           Structure         Structure         (700 Number 1990)         (700 Number 1990)           Structure         Structure         Structure         (700 Number 1990)         (700 Number 1990)           Structure         Structure         Structure         (700 Number 1990)         (700 Number 1990)         (700 Number 1990)           Structure         Structure         Structure         Structure         (700 Number 1990)	District II 811 South First	I, Artesia, N	M 88210	×	CONSERVATION DIVISION					Submit to Appropriate District Office			
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I.       REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT         St. Warry Land & Explored Lion. Comparing Color Cashing Hearington Comparing Color Cashing Hearington Comparing Comparin	District IV			_	Suite	, .					AM	IENDED REPOR	
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P.O. Box 2725 P.G. Box 2725 P.G. Box 2725 Property Case Pr	St. Mary Land & Exploration Company												
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<sup>10</sup> Spud Date <sup>10</sup> Ready Date <sup>10</sup> TD <sup>10</sup> PBTD <sup>10</sup> Perforations <sup>10</sup> DHC, DC,MC <sup>11</sup> Hole Size <sup>11</sup> Casing & Tubing Size <sup>11</sup> Depth Set <sup>11</sup> Sacks Cement <sup>11</sup> Hole Size <sup>11</sup> Casing & Tubing Size <sup>11</sup> Depth Set <sup>11</sup> Sacks Cement <sup>11</sup> Hole Size <sup>11</sup> Casing & Tubing Size <sup>11</sup> Depth Set <sup>11</sup> Sacks Cement <sup>11</sup> Hole Size <sup>11</sup> Casing & Tubing Size <sup>11</sup> Depth Set <sup>11</sup> Sacks Cement <sup>11</sup> Well Test Data <sup>11</sup> Test Date <sup>11</sup> Test Length <sup>11</sup> Tbg. Pressure <sup>12</sup> Cig. Pressure <sup>11</sup> Dete New Oil <sup>11</sup> Gas Delivery Date <sup>11</sup> Test Date <sup>11</sup> Test Length <sup>11</sup> Test Method <sup>11</sup> Interoby centily that the rules of the Oil Conservation Division have been complied with and that the information-given above is true and complete to the best of my now-dependence of the Division have been complied with and that the information-given above is true and complete to the best of my now-dependence of the Division have been complied with and that the information-given above is true and complete to the best of my now-dependence of the Division have been complied with and the information-given above is true and complete to the best of my now-dependence of the Division have been completed by:       OIL CONSERVATION DIVISION <sup>11</sup> Internet Method       Itel:       Approved by:       OIL CONSERVATION DIVISION <sup>11</sup> Inter							· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·			
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'Total Constraints'     Depth St     'Sacks Cement       ''I. Well Test Data     ''Test Data     ''Test Date     ''Test Length     ''Tbg. Pressure     ''Ceg. Pressure       ''I. Well Test Data     ''Test Date     ''Test Date     ''Test Length     ''Tbg. Pressure     ''Ceg. Pressure       ''I. Well Test Data     ''Test Date     ''Test Date     ''Test Length     ''Tbg. Pressure     ''Ceg. Pressure       ''I. Well Test Data     ''Oil     ''Water     ''Gas     ''AOF     ''Test Method       ''I hereby certify that the rules of the Oil Conservation Division have been complied with and that the informationspicen above is the and complete to the best of my innowledge and belift     OIL CONSERVATION DIVISION have been complied       ''Inteed name.     Leila Esterly     Title:     ''LeiAmS       ''Inteed name.     Leila Esterly     Title:     ''LeiAmS       ''It this is a change of operator fill in the OGRID number and name of the previous operator     Previous Operator Signature     Printed Name	•					10		- rb1D		" Perforat	ions	» DHC, DC,MC	
"I. Well Test Data         "Date New Oil       * Gas Delivery Date       " Test Date       * Test Length       * Tbg. Pressure       * Crg. Pressure         "Date New Oil       * Gas Delivery Date       " Test Date       * Test Length       * Tbg. Pressure       * Crg. Pressure         "Choke Size       "Oil       " Water       * Gas       " AOF       * Test Method         "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information piven above is true and complete to the best of my innowledge and belift       OIL CONSERVATION DIVISION         with and mane.       Leila Esterly       Title:       Title:         "Inter Regulatory Coordinator       Approval Date:       SOR         "I this is a change of operator fill in the OGRID number and name of the previous operator       Printed Name         Previous Operator Signature       Printed Name	<sup>31</sup> Hole Size		-l	<sup>12</sup> Casing & Tubing Su		Size			epth Se	<u> </u>	بر ا	M Sucks Cement	
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Figure 1725750     Figure 915-688-0700     Figure		Regula	tory Coc	ordinato	or '		Approval	Date:			·	· · · · · · · · · · · · · · · · · · ·	
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