

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

2. TYPE OF COMPLETION

NEW WELL ☒ WELL OVER ☐ RE-DRILL ☐ PLUG BACK ☐ RE-SET ☐ Other

3. NAME OF OPERATOR

Siete Oil & Gas Corporation

4. ADDRESS OF OPERATOR

P. O. Box 2523, Roswell, NM

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 400' FSL, 400' FWL, SW/4 SW/4

At top prod interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

12/13/86

16. DATE T.D. REACHED

12/21/86

17. DATE COMPL. (Ready to prod)

1/4/87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3720' GR

19. ELEV. CASINGHEAD

3722'

20. TOTAL DEPTH, MD & TVD

4500'

21. PLUG. BACK T.D., MD & TVD

4487'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

4500'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Grayburg 4420' - 4425'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger CNL & Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                        | AMOUNT PULLED |
|-------------|---------------|----------------|-----------|-----------------------------------------|---------------|
| 8 5/8"      | 24            | 350            | 12 1/2"   | 200 sx HI Early II, 2%CaCl <sub>2</sub> | N/A           |
| 5 1/2"      | 15.5          | 4500           | 7 7/8"    | 800 sx DLW III                          |               |
|             |               |                |           | 300 sx "A"                              |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
| N/A  |          |             |              |             |      |                |                 |

30. PERFORATION RECORD (Interval, size and number)

4420' - 4425', 11 shots, .38

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                                       |
|---------------------|----------------------------------------------------------------------------------------|
| 4420' - 4425'       | 500 gal 15% HCL Acid, 35,000 gal crosslink, 4,000 100 mesh, 24,000 20/40, 18,000 12/20 |

32. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| 1/6/87                |                 | Pumping (Lufkin 114)                                                 |                         |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 1/13/87               | 24              | N/A                                                                  | →                       | 60       | est 40     | 80                                 | 1/666         |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| N/A                   | N/A             | →                                                                    | 60                      | est 40   | 80         | 38.3                               |               |

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

34. LIST OF ATTACHMENTS

2 copies Schlumberger CNL, Bond Log, Deviation Survey, OCD Form C-104, C-116

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE

V.P. Drilling & Production

DATE

1/14/87

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                                 | TOP                          |                                |
|-----------|-----|--------|-----------------------------|--------------------------------------|------------------------------|--------------------------------|
|           |     |        |                             |                                      | MEAS. DEPTH                  | TRUP. VERT. DEPTH              |
|           |     |        |                             | B/Salt<br>Yates<br>Queen<br>Grayburg | 2204<br>2364<br>3535<br>3966 | +1528<br>+1368<br>+197<br>-234 |