Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbe, NM 88240	Energy, Minerals and N	New Mexico Vatural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Anesia, NM \$8210 Santa Fe, New Mexico 87504-2088			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION			
I. TO TRANSPORT OIL AND NATURAL GAS			
Openior Well API No. PENROC OIL CORPORATION 30-025-29818			
Address P. O. BOX 5970 HOBBS, NM 88241-5970			
Reason(s) for Filing (Check proper box) Other (Please explain)			
Recompletion Dry Gas Effective February 13, 1992			
Change in Operator L Casinghead Gas Condensate I If change of operator give name Me-Tex Supply Company P. O. Box 2070 Hobbs, NM 88240			
II. DESCRIPTION OF WELL AND LEASE			
Loase Name	Well No. Pool Name, Inci	udiag Formation Lovington-San Andres/Sus	ad of Lease Lease No. Lease No. B-1565
NEW MEXICO 'BM' STA			
Unit LetterO : 330 Feet From The South Line and 1652 Feet From The East Line			
Section 16 Township 17S Range 36E , NMPM, Lea County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authonized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Texaco Trading & Transportation P. O. Box 6196 Midland, TX 79711			
Name of Authorized Transporter of Casin Phillips 66 Natural	ighead Gas X or Dry Gas	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, TX 79762	
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rg	a. Is gas actually connected? When ?	
If this production is commingled with that	from any other lease or pool, give commin		
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	
·			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth		Tubing Depth
Perforations Depth Casing Shoe			
·····		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEOR ALLOWARDE		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Tosting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
1 Uphacen speel aferchant		Date Approved	
Signature		Ву	· · · · · · · · · · · · · · · · · · ·
Mohammed Yamin Merchant President Printed Name Title		Title	
February 13, 1992 (505) 397-3596 Date Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.