

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1565

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐ Recompletion

7. Unit Agreement Name
8. Form or Lease Name
New Mexico "BM" Stat.

2. Name of Operator
Texaco Producing Inc.

9. Well No.
1

3. Address of Operator
PO Box 728, Hobbs, New Mexico 88240

10. Field and Prop. or Wildcat
West Lovington
San Andres

4. Location of Well
UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1652 FEET FROM

THE East LINE OF SEC. 16 TWP. 17S RGE. 36E NMPM

12. County
Lea

15. Date Spudded 12/11/86 16. Date T.D. Reached 1/5/87 17. Date Compl. (Ready to Prod.) 3/13/88 18. Elevations (LF, RKB, RT, GR, etc.) 3875.6'

19. Elev. Casinghead

20. Total Depth 9461' 21. Plug Back T.D. 6165' 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools 0-9461' Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name
5178'-5187' West Lovington San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR/DLL/MSFL, GR/CNL/LDT, GR/CBL/CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	407'	14 3/4"	400 SXS.	
8 5/8"	32#	4200'	12 1/4"	1550 SXS.	
5 1/2"	17#	9461'	7 7/8"	1335 SXS.	

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN

30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 7/8" SN @ 5204' TA @ 5045'

31. Perforation Record (Interval, size and number)
5178'-87' .41" 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5178'-87' 2000 gallons 15% NEFE

33. PRODUCTION

Date First Production 3/13/88	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 3/23/88	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 19	Oil - Bbl. 19	Gas - MCF 8	Water - Bbl. 11	Gas - Oil Ratio 421
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 19	Oil - Bbl. 19	Gas - MCF 8	Water - Bbl. 11	Oil Gravity - API (Corr.) 36°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
L. M. Lehman

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 397-3571

SIGNED J. A. Heasler TITLE Hobbs Area Superintendent DATE 5/18/88

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2035'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3277'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5100'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo Detrital 9282'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from _____ 5178' to _____ 5187' OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	456	456	Red Bed				
456	2243	1787	Salt And Anhydrite				
2243	3788	1545	Anhydrite				
3788	4200	412	Lime And Anhydrite				
4200	4952	752	Anhydrite				
4952	5491	539	Anhydrite And Lime				
5491	6665	1174	Lime				
6665	8363	1698	Lime And Shale				
8363	9074	711	Lime				
9074	9132	58	Lime And Sand				
9132	9258	126	Lime				
9258	9348	90	Dolomite				
9348	9461	113	Dolomite And Sand				

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MAR 27 1983