

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1565

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name N. M. "BM" State
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER O 330 FEET FROM THE South LINE AND 1652 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Undesignated San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3375.6" KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pull rods and pump. Install BOP. Pull tubing.
- 2) Set CIBP at 9200'. Cap with 17' cement. (Note: Left 3 1/2" OD X 40' bailer, 1 11/16" x 13" CCL, 1 3/3" x 16" rope socket in hole. Top of fish at 9157'.)
- 3) Run GR-CCL 6400'-5100'. Perf Paddock with 4" casing gun with 2 jspl at 6245', 50, 57, 61, 64, 72, 32, (7 intervals, 14 holes).
- 4) TIH with packer to 6152'. Acidize Paddock perfs with 6000 gallons 15% NEFE.
- 5) Swab back load. Swab 100% water.
- 6) POH with packer. Set CIBP at 6200'. Cap with 35' cement. New PBTD: 6165'.
- 7) Perf 5178'-5187' (10 intervals, 20 holes). TIH with packer to 5034'.
- 8) Acidize SAn Andres perfs with 2000 gallons 15% NEFE and 10 ball sealers. Swab back load.
- 9) Run production equipment.
- 10) Initial potential ending 3/23/38. Pumped 19 BOPD, 11 BWPD and 3 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Ja Hea TITLE Hobbs Area Superintendent DATE 3/24/83

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2A Double A Lower abo