

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1565

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name NM "BM" State
3. Address of Operator PO Box 723, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER O 330 FEET FROM THE South LINE AND 1652 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Double "A" Abo, Lower
15. Elevation (Show whether DF, RT, GR, etc.) 3875.6' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in, rig up. Pull rods and pump. Install BOP. Pull tubing.
- 2) GIH with CIBP and set at 9200'. Cap with 35' cement. New PBTD: 9165'.
- 3) Perforate the following intervals with 2 JSPI: 6245', 50, 57, 61, 64, 72, 82. (7 intervals, 14 holes).
- 4) GIH with tubing and packer. Set packer at 6150' and load backside to 500#.
- 5) Acidize perforations 6245'-82' with 6000 gallons 15% NEFE. (3 BPM, 4500 psi).
- 6) Shut-in one hour then swab back load and swab test. If swab test is favorable, place on pump. If unfavorable proceed with step 7.
- 7) POH with tubing and packer. GIH with CIBP and set at 6200'. Cap with 35' cement. New PBTD: 6165'.
- 8) Perforate the following interval with 2 JSPI: 5173'-5187' (10 intervals, 20 holes).
- 9) GIH with tubing and packer. Set packer at 5100' and load backside to 500#.
- 10) Acidize perforations 5173'-5187' with 2000 gallons 15% NEFE. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE 1/13/38

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 2 - 1990

CONDITIONS OF APPROVAL, IF ANY:

(3 BPM, 4500 psi).

- 11) Shut-in one hour then swab back load and swab test. If swab test is favorable, place on pump. If unfavorable, set CIBP at 5150' and cap with 35' cement. Load hole with inhibited water and rig down. Evaluate for P & A.