

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1565

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator Texaco Incorporated Producing Inc.		New Mexico "BM" State	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1652 FEET FROM East THE LINE OF SEC. 16 TWP. 17-S RGE. 36-E NMPM		10. Field and Pool, or Wildcat Double A Abo Lower	
15. Date Spudded 12-11-86		16. Date T.D. Reached 1-5-87	
17. Date Compl. (Ready to Prod.) 2-13-87		18. Elevations (DF, RKB, RT, GR, etc.) 3858' GR	
20. Total Depth 9461'		21. Plug Back T.D. 9400'	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-9461'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9282'-9342' Double A Abo Lower		25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR/DLL/MSFL, GR/CNL/LDT, GR/CBL/CCL		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4"	42#	407'	14 3/4"
8 5/8"	32#	4200'	12 1/4"
5 1/2"	17#	9461'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 SX			
1550 SX			
1335 SX			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 7/8"	9433'		
31. Perforation Record (Interval, size and number) 1 JSPI from 9283' to 9342' (61 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9282'-9342'		15,000 Gals of 20% Gelled NEFE	
33. PRODUCTION			
Date First Production 2-13-87		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Producing			
Date of Test 2-13-87	Hours Tested 24	Choke Size	Prod'n. For Test Period
Oil - bbl. 80	Gas - MCF 22	Water - Bbl. 33	Gas - Oil Ratio 270
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 80
Gas - MCF 22	Water - Bbl. 33	Oil Gravity - API (Corr.) 33.3°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Not Connected			Test Witnessed By
35. List of Attachments			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J. A. Head

TITLE Area Superintendent

DATE 2/13/87

This form is to be filed with the appropriate District Office of the Division not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directly drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 50 through 54 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2035'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Frontland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3277'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5100'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6755'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo Detrital 9282'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	456		Red Bed				
456	2243		Salt and Anhydrite				
2243	3788		Anhydrite				
3788	4200		Lime and Anhydrite				
4200	4952		Anhydrite				
4952	5491		Anhydrite and Lime				
5491	6665		Lime				
6665	8363		Lime and Shale				
8363	9074		Lime				
9074	9132		Lime and Sand				
9132	9258		Lime				
9258	9348		Dolomite				
9348	9461		Dolomite and Sand				

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 FEB 25 1987
 OGD
 HOBBS OFFICE