

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1565	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.		8. Farm or Lease Name New Mexico "BM" State
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of well UNIT LETTER <u>Q</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1652</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Double A Abo Lower
15. Elevation (Show whether DF, RT, GR, etc.) 3858' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 9461'
11 3/4", 42#, H-40, ST&C casing set @ 407'
8 5/8", 32#, J-55, LT&C casing set @ 4200'

- 1) Ran 247 jts. (9443') 5 1/2", 17#, K-55 & L-80 LT&C casing set @ 9461'.
- 2) Cemented w/235 sxs CL "H" LW w/ 1/4# /sx Celloseal. Tailed w/200 sxs 50/50 Poz "H" w/0.6% FL-19 & 1/4# /sx Celloseal. Circulated 85 sxs to surface. 2nd Stage, 900 sxs CL "H" LW w/ 1/4# /sx Celloflake.
- 3) Tested casing w/2,000# from 1:00 PM to 1:30 PM on 01-30-87. Tested OK. Job complete @ 1:30 PM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Paul Kautz TITLE Area Superintendent DATE 02-04-87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE FEB 9 1987

CONDITIONS OF APPROVAL, IF ANY: