

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Pennzoil Co.		8. Farm or Lease Name Viersen
3. Address of Operator P.O. Drawer 1828, Midland, TX 79702-1828		9. Well No. 3
4. Location of Well UNIT LETTER <u>0</u> <u>150</u> FEET FROM THE <u>South</u> LINE AND <u>2028</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Shipp
15. Elevation (Show whether DF, RT, GR, etc.) 3774.6 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-1-87 Spudded 12:00 noon 1-1-87
Ran 13 3/8", 48#, H-40 Surface casing. Set @ 405'
Cemented with 450 sx class "C" with 3% CaCl₂
Bumped plug with 500 psi
Cement in place @ 11:30 MST on 1-1-87
Circulated 180 sx of cement
Approximate cement slurry temperature 50°F
Estimated formation temperature 75°F
Estimated compressive strength of cement at time of casing test 1200 psi

1-2-87 15 3/4 hrs. Test casing to 600 psi for 30 minutes. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Shumway TITLE Engineer DATE 1-5-87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY Paul Kautz TITLE Geologist DATE JAN 7 1987

CONDITIONS OF APPROVAL, IF ANY: