

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TITAN RESOURCES I, INC., 500 WEST TEXAS, SUITE 500 MIDLAND, TEXAS 79701		² OGRID Number 150661	
⁴ API Number 30-025-29834		³ Reason for Filing Code Effective Change of Operator 11/1/96	
⁵ Pool Name SHOE BAR; WOLFCAMP, SOUTH		⁶ Pool Code 56300	
⁷ Property Code 8031 19999		⁸ Property Name LOVINGTON DEEP AMOCO STATE	
		⁹ Well Number 2	

II. ¹⁰ Surface Location

UL or lot no. L	Section 6	Township 17S	Range 36E	Lot. Idn	Feet from the 1830	North/South Line South	Feet from the 510	East/West line West	County LEA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
22628	Texas New Mexico Pipeline	1940310	0	
24650	Warren Petroleum	1940330	G	

IV. Produced Water

²³ POD 1940350	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

RON LECHWAR

Title:

PROJECT MANAGER

Date:

11/1/96

Phone:

915/682-6612

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

NOV 21 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Mobil Producing TX & N.M. Inc. ID#15144
Patricia B. Swanner Regulatory Technician 8/14/96

Previous Operator Signature

Printed Name

Title

Date

WELL NAME & NUMBER

WELL LOCATION

Lovington Deep St. No. 1	823' FNL & 581' FEL (A)	1-17S-35E
Lovington Deep St. No. 2	1830' FSL & 660' FEL (I)	1-17S-35E
Lovington Deep St. No. 3	1874' FNL & 1980' FEL (G)	1-17S-35E
Lovington Deep Amoco St. No. 1	1980' FNL & 660' FWL (E)	6-17S-36E
Lovington Deep Amoco St. No. 2	1830' FSL & 510' FWL (L)	6-17S-36E

PROVIDED HOWEVER THAT, within the Lovington Deep State Well Nos. 1 and 2 and the Lovington Deep Amoco State Well Nos. 1 and 2, the applicant shall isolate the Upper Pennsylvanian formation and complete the Wolfcamp formation in such a manner as to permit the Wolfcamp to be singly produced until such time as the bottomhole pressure is compatible with the Upper Pennsylvanian formation and until such time as the Wolfcamp producing rate is sufficiently low to qualify for downhole commingling.

PROVIDED FURTHER THAT, the requirement described above may be waived by the supervisor of the Hobbs District Office of the Division if it is determined to be unnecessary from initial Wolfcamp test data obtained by the applicant.

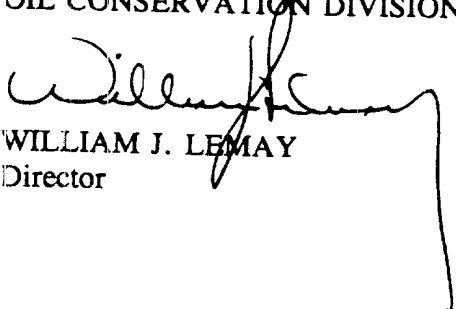
(2) Subsequent to completing the subject wells for downhole commingling, the applicant shall consult with the supervisor of the Hobbs District Office of the Division in order to determine the proper allocation of production from each respective pool.

(3) The operator shall immediately notify the supervisor of the Hobbs District Office of the Division any time any of the subject wells have been shut-in for seven consecutive days and shall concurrently present, to the Division, a plan for remedial action.

(4) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

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