

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mobil Exploration & Producing U.S. Inc. As Agent for Mobil Producing TX & NM Inc. 12450 Greenspoint Drive Houston, TX 77060-1991		² OGRID Number 015144
		³ Reason for Filing Code RC
⁴ API Number 30-025-29834	⁵ Pool Name SOUTH SHOE BAR/WOLFCAMP	⁶ Pool Code 56290
⁷ Property Code 8031	⁸ Property Name LOVINGTON DEEP AMOCO STATE	⁹ Well Number 2

II. ¹⁰ Surface Location

UI or lot no. L	Section 06	Township 17S	Range 36E	Lot. Idn	Feet from the 510	North/South Line WEST	Feet from the 1830	East/West line SOUTH	County LEA
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 4/23/87	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEXAS NEW MEXICO P/L CO. P.O. BOX 2528, HOBBS, NM 88240		O	A-1-17S-35E
024650	WARREN PETROLEUM CO. P.O. BOX 1150 MIDLAND, TX 79701		G	A-1-17S-35E

IV. Produced Water

²³ POD Produced Water	²⁴ POD ULSTR Location and Description A-1-17S-35E
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date 5/13/94	²⁷ TD 12,742'	²⁸ PBDT 12,560'	²⁹ Perforations WOLFCAMP
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
13-3/8"	48"	450	500 SX	
8-5/8"	32"	5350	5350 SX	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date 09/06/94	³⁷ Test Length 24	³⁸ Tbg. Pressure 30	³⁹ Csg. Pressure
⁴⁰ Choke Size 1-1/2"	⁴¹ Oil 16	⁴² Water 1	⁴³ Gas 46	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Patricia B. Swanner

Printed name:

Patricia B. Swanner

Title:

Regulatory Technical/Assistant

Date: 10/25/94

Phone: (713) 775-2081

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

10/25/1994

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the QCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of it (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is from this property. If this is a new well or recompletion this POD has no number the district office will assign a number and write it here.
 24. The ULSTR location of this POD if it is different from the well completion location and a short description of it (Example: "Battery A Water Tank", "Jones CPD Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner shows bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from conducted only after the total volume of load oil is recovered:
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells;
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells;
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
 46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person