

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29834
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-7265
7. Lease Name or Unit Agreement Name LOVINGTON DEEP AMOCO STATE
8. Well No. 2
9. Pool name or Wildcat SOUTH SHOE BAR/UPPER PENN & SOUTH SHOE BAR/WOLFCAMP
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3929 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MOBIL PRODUCING TX & N.M. INC.
3. Address of Operator 12450 Greenspoint Drive, Houston, TX 77060-1991
4. Well Location Unit Letter L : 510 Feet From The WEST Line and 1830 Feet From The SOUTH Line Section 36 Township 17S Range 36E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: COMMINGLING UPPER PENN & WOLFCAMP <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/30/93 MIRU - Set CIBP at 10,404' isolating Wolfcamp. Perf Wolfcamp 10204-10,290' w/2JSPF
12/03/93 RD and test well. Tests from Wolfcamp submitted per letter dated 4/5/94.
05/10/94 MIRU - Hold safety meeting.
05/11/94 Drill out CIBP @ 10,404' to commingle Upper Penn and Wolfcamp
05/13/94 RDMO - FINAL REPORT

WE ARE REQUESTING ASSIGNMENT OF AN ALLOWABLE TO THE WELL AND ALLOCATION OF PRODUCTION
FROM THE WELL AS FOLLOWS:

S. SHOE BAR WOLFCAMP	OIL 27%	GAS 27%
S. SHOE BAR UPPER PENN	OIL 73%	GAS 73%

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia B. Swanner TITLE Reg. Tech/Asst. III DATE 10/12/94

TYPE OR PRINT NAME Patricia B. Swanner TELEPHONE NO. 713/775-2081

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: