

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29834
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-10639

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name LOVINGTON DEEP AMOCO STATE	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIPP RESVR ☐ OTHER ☐			
2. Name of Operator MOBIL PRODUCING TX & NM INC.		8. Well No. 2	
3. Address of Operator BOX 633, MIDLAND TX 79702		9. Pool name or Wildcat SO. SHOE BAR UPPER PENN	
4. Well Location Unit Letter L : 1830 Feet From The SOUTH Line and 510 Feet From The WEST Line Section 6 Township 17S Range 36E NMPM LEA County			
10. Date Spudded 11/11/91	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/18/91	13. Elevations (DF & RKB, RT, GR, etc.)
14. Elev. Casinghead	15. Total Depth 12740	16. Plug Back T.D. 10879	17. If Multiple Compl. How Many Zones? NO
18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name 10646-10794	20. Was Directional Survey Made	
21. Type Electric and Other Logs Run	22. Was Well Cored		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	450	17-1/2	CIRCULATE	
9.625	36	5150	12-1/4	CIRC	
5-1/2	17	12740		CIRC	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	SN @ 10817
						TAC-10569

26. Perforation record (interval, size, and number) 10646-664 & 10750-794 (w2-23/grams JSPF 62'-250 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12600	CIBP cap w/4 sxs cmt
	12750-794	4400 gals 15% DINEFE Acid
	10662-UP	Spot 300 gals 15% DINEFE acid

28. PRODUCTION Open by pass- Spot 650 15% to pkr							
Date First Production 11/20/91		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 X 1.25 X 34				Well Status (Prod. or Shut-in) P	
Date of Test 11/25/91	Hours Tested 24	Choke Size 1-1/4	Prod'n For Test Period	Oil - Bbl. 140	Gas - MCF 4	Water - Bbl.	Gas - Oil Ratio 267.3
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43.5 @ 60	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Judy Dixon</i>	Printed Name JUDY DIXON	Title ENVR/REG TECH	Date 11/26/91

3A So Shoe Bar, etc.

See original completion
for formation info