Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.
30-025-~~20702~~ 29834

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
LG-7265

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
LOVINGTON DEEP AMOCO STATE

1. Type of Well:
OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator
Mobil Producing Tx. & N.M. Inc.*

8. Well No.
2

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

9. Pool name or Wildcat
SOUTH SHOEBAR UPPER PENN

4. Well Location
Unit Letter L : 510 Feet From The WEST Line and 1830 Feet From The SOUTH Line

Section 16 Township 17S Range 36E NMPM LEA County

10. Elevation (*Show whether DF, RKB, RT, GR, etc.*)
3929 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER: PB FROM W/C TO PENN [ ]	

12. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

11/11/91 - MIRU X-PERT 17. RIH W/TOOL. POH-NO REC. RUN #2 W/RET TOOL & POH W/PUMP. RIH W/RET STANDING VALVE ON SAND LINE. POH W/SV. STRIP ON BOPS.
11/12/91 - POH W/PKR & CAVITY. RU WL UT. RAN JB & GUAGE RING TO 12,650. SET CIBP @ 12600 & CAP W/4 SXS CMT. NEW PBTD 12560. RU KT LOAD CSG W/50 BBL 2% FW & TEST OK. RD KT.
11/13/91 - PERF PENN ZONE 10646-664 & 10750-794 W/2--23 GRAM JSPF . RD WLU. RU TB TESTERS -TESTED TB TO 5000#.
11/14/91 - RD TESTERS. SET PKR @ 10686. ACID PENN PERFS 10750-794 W/4400 GAL 15% NEFE HCL. RD DOWELL. SWABBED.
11/15/91 - SET RBP @ 10726 & PKR @ 10694. RU DOWELL. RESET PKR @ 10538. LOADED ANNULUS 2/ FW-UNABLE TO BD PENN 10646-644 @ 5000#.
11/16/91 - REL PKR. SPOT 300 GAL 15% NEFEHCL ACID 10662-UP. PULL PKR 10538. REV ACID & SET PKR 10646-664 BROKE @ .3 BPM @ 5000#. PUT ACID AWAY. OPEN BY PASS, SPOT 650 GAL 15% NEFEHCL ACID TO PKR. PUT 300 GAL ACID AWAY @ 5400# @ .3 BMP & PRESS WAS INCREASING. BLED OFF PRESS. REL PKR & GIH TO 1070. REV OUT. RD DOWELL. RET RBP & PULL TO 10500 & SET RBP. CHANGE OUT WELLHEAD GATE VALVES TO BALL VALVES. REL RBP. POH W/TREAT TOOLS. LD TOOLS. GIH W/ANCHOR, SN, TBG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. W. Dixon TITLE Engineering Technician DATE 11/19/91

TYPE OR PRINT NAME J. W. DIXON TELEPHONE NO. (915) 688-2452

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Attached to C-103 - Lovington Deep Amoco State Well #2

11/17/91 - FIN GIH w/ tbg. total 343 jts & mud anchor. nd bops.
Set Anchor w/15,000# ten. NU Wellhead. EOT @ 10848. SN @ 10817. TAC @ 10569.
GIH w/pump. rotating Centeralizers & Rod.

11/18/91 - FIN GIH w/rods. (155 total) Hung well on w/rod. RU Hot oiler & loaded. Tbg.
Tested to 500#. RD Hot oiler. Checked pump actions. pumping good.
Unit needs balancing. Clean up around wellhead. Hooking up flowline.
RU PU. Turn well to production.