DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Fr		ox 2088 exico 8750	4-2088					
DISTRICT III										
1000 Rio Brazos Rd., Aztec, NM 87410					URAL GA					
Operator		Well API No.								
Mobil Producing TX. & N.M			30-025-29834							
Address *Mobil Exploration & I P. O. Box 633, Midland, 1	Producing U.S Texas 79702	. Inc, as	Agent fo				Inc.			
Reason(s) for Filing (Check proper box)	0		and and a fi		r (Please expla QUEST TES			2000 BBI S	FOR	
New Well	Oil	ge in Transp			ACCUMUL					
Change in Operator	Casanghead Gas	Conde	anate							
change of operator give name ad address of previous operator										
I. DESCRIPTION OF WELL	AND LEASE									
Lesse Name Well No. LOVINGTON DEEP AMOCO STATE 2			Pool Name, Including Formation SOUTH SHOE BAR UPPER PENN			State, 1	Kind of Lease State, Federal or Fee STATE		ane No. 39	
Location Unit Letter	. 1830 Feet		et From The SOUTH Line and 510				Feet From The WEST		Line	
Section 6 Townsh	hin 175	Renor	36E	. NR	APM,		LEA		County	
Section Towns										
III. DESIGNATION OF TRA: Name of Authorized Transporter of Oil		FOIL AN ondensate	ND NATU	RAL GAS	e address 10 wi	ich approved	copy of this fo	rm is to be set	u)	
TEXAS-NEW MEXICO PIPELIN	205 E. BENDER, HOBBS, NM 88240									
Name of Authorized Transporter of Casi WARREN PETROLEUM	me of Authonized Transporter of Casinghead Gas X or Dry Gas WARREN PETROLEUM				Address (Give address to which approved BOX 1150, MIDL			copy of this form is to be sent) AND, TX_79702		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp 175	Rge. 35E	ls gas actually	y connected? YES	When		/23/87		
f this production is commingled with the V. COMPLETION DATA	it from any other leas	se or pool, g	ive comming!	ing order numb	xr:		PLC-7	5		
		Well	Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X) X Date Compl. Res	· . I		Total Depth	X		P.B.T.D.		1	
Date Spudded										
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	-		Top Oil/Gas Pay			Tubing Depth			
Perforations	ER PENN	}			Depth Casing Shoe					
	10646-10	-	-							
				CEMENTI	NG RECOR					
HOLE SIZE 13-3/8	CASING	CASING & TUBING SIZE			DEPTH SET 450			SACKS CEMENT 500		
8-5/8		32		+	5350		2100			
		32								
	DOT DOD ALL	OWADLI					<u> </u>			
V. TEST DATA AND REQUE	<b>INT MERK ALL</b>									
MI WELL (Test must be after	recovery of total yo	sume of load	- Loil and musi	be equal to or	exceed top all	owable for thi	s depth or be j	for full 24 hou	rs.)	
OIL WELL (Test must be after	recovery of total vo Date of Test	iume of load	l oil and must	be equal to or Producing M	exceed top all ethod (Flow, p	owable for thi emp, gas lift, e	s depth or be j itc.)	for full 24 hou	rs.)	
DIL WELL (Test must be after Date First New Oil Run To Tank	Precovery of lotal vo Date of Test	dume of load	l oil and must	Producing M	ethod (Flow, p	owable for thi emp, gas lift, e	s depth or be j ic.) Choke Size	for full 24 hou	rs.)	
DIL WELL (Test must be after Date First New Oil Run To Tank	recovery of ioial vo	dume of load	l oil and must	be equal to or Producing Ma Casing Press	ethod (Flow, p	owable for thi emp, gas lift, e	eic.)	for full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Precovery of lotal vo Date of Test	dume of load	l oil and must	Producing M	ethod (Flow, pr	omable for thi emp, gas lýt, e	eic.)	for full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test	dume of load	l oil and must	Producing Me Casing Press	ethod (Flow, pr	owable for thi emp, gas lift, e	Choke Size	for full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tecovery of Iolal wo Date of Test Tubing Pressure Oul - Bbls.	dume of load	i oil and musi	Producing Ma Casing Press Water - Bbls	ethod (Flow, p	omable for thi	Choke Size		rs.)	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test	dume of load	l oil and must	Producing Me Casing Press	ethod (Flow, p	omable for thi emp, gas lift, e	Choke Size Gas- MCF Gravity of C	Condensate	·s.)	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Tecovery of Iolal wo Date of Test Tubing Pressure Oul - Bbls.	Nume of load	i oil and musi	Producing Mo Casing Press Water - Bbls. Bbls. Conder	ethod (Flow, p	omable for thi	Choke Size	Condensate	s.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.)	recovery of total wo     Date of Test     Tubing Pressure     Out - Bbls.     Length of Test     Tubing Pressure	(Shut-in)	l oil and musi	Producing Mi Casing Press Water - Bbls Bbls, Conder Casing Press	ethod (Flow, pr ure naste/MMCF ure (Shut-in)	emp, gas lift, e	Choke Size Gas- MCF Gravity of C Choke Size	Condensate		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	CATE OF CC	(Shui-in)	NCE	Producing Mi Casing Press Water - Bbls Bbls, Conder Casing Press	ethod (Flow, p ure ssate/MMCF	emp, gas lift, e	Choke Size Gas- MCF Gravity of C Choke Size	Condensate		
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.