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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10639	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Form or Lease Name State Lovington Deep Amoco
3. Address of Operator P. O. Box 633, Midland, Texas 79702 Attention: Lorraine Maroney	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>1830</u> FEET FROM THE <u>south</u> LINE AND <u>510</u> FEET FROM THE <u>west</u> LINE, SECTION <u>6</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated-Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3929' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Change Casing Program</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHANGE CASING PROGRAM PRIOR TO SPUD

Hole Size	Casing Size	Weight/Ft	Setting Depth	Sx Cement	Est. TOC
17-1/2"	13-3/8"	48#	450'	450	Surface
12-1/4"	9-5/8"	36#	5,150'	3500	Surface
8-3/4"	5-1/2"	15.5 & 17#	12,800' or @ TD	1800	4800'

BOP Program:

Casing Section	Casing Size	Depth	BOP Size	Rating	Min ARR	Choke Rating
Surface	13-3/8"	450'	13-3/8"	3000	SRR	2000
Intermediate	9-5/8"	5150'	11"	5000	SRRA	5000

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Sweeney

SIGNED

TITLE

Environmental & Reg. Manager

DATE

January 14, 1987

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

JAN 16 1987

CONDITIONS OF APPROVAL, IF ANY: