

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-1125

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

6. Farm or Lease Name
State "3"

2. Name of Operator
Amerind Oil Co.

9. Well No.
1

3. Address of Operator
500 Wilco Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
Shipp Strawn

4. Location of Well
UNIT LETTER <u>B</u> LOCATED <u>679</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM

12. County
Lea

THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>17S</u> RGE. <u>37E</u> NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1/27/87	3/1/87	March 6, 1987	3771' GL, 3785' KB	3771'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,373	11,348			all	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
11,241 - 11,335 Strawn	yes, attached

26. Type Electric and Other Logs Run	27. Was Well Cored
Lithodensity/Compensated Neutron/GR, Dual Induction-SFL	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 & 61#	425	17 1/2"	350 sx Class "C"; circ 30 sx	
8 5/8"	32, 28 & 24#	4,200	11"	1100 sx PSI, 200 sx Cls "C"; circ 45 sx	
5 1/2"	17 & 20#	11,373	7 7/8"	400 sx Cls "H", 620 sx Cls "C" neat	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11,177	11,171

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11,241, 243, 269, 313, 315, 317, 319, 321, 323, 325, 327, 328, 329, 331, 333, 335	DEPTH INTERVAL
(16 holes, 0.43")	11,241-335
	AMOUNT AND KIND MATERIAL USED
	acidize w/1000 gal 20.2 Blend A

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/6/87		flowing				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/17/87	24	20/64		523	597	TSTM	1141
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
580 psi						43	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	James E. Yeley

35. List of Attachments
Record of Inclination, Form C-104, DST, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Robert M. Leibrock</i> Robert M. Leibrock	President	3/18/87

