

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Amerind Oil Co.	CASEHEAD GAS MUST NOT BE FLAMED AFTER 5-6-87 UNLESS AN EXCEPTION TO 8-1070 IS OBTAINED.
Address 500 Wilco Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate
82.27 Acres	
If change of ownership give name and address of previous owner	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "3"	Well No. 1	Pool Name, including Formation Shipp Strawn R-8451 6/1/87	Kind of Lease State, Federal or Fee State	Lease No. V-1125
Location				
Unit Letter B : 679 Feet From The North Line and 2130 Feet From The East				
Line of Section 3 Township 17S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

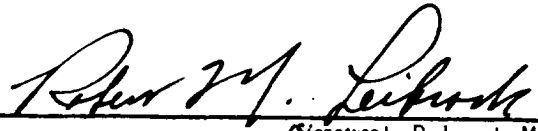
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 3	Twp. 17S	Rge. 37E
Is gas actually connected? When no				

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature) Robert M. Leibrock
President
(Title)
March 18, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 23 1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 1/27/87	Date Compl. Ready to Prod. 3/6/87		Total Depth 11,373'		P.B.T.D. 11,348'				
Elevations (DF, RKB, RT, GR, etc.) 3771' GL, 3785' KB	Name of Producing Formation Strawn		Top Oil/Gas Pay 11,241'		Tubing Depth 11,177'				
Perforations 11,241 - 11,335					Depth Casing Shoe 11,372'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	425'	350 sx Cls H
11"	8 5/8"	4,200'	11 sx PSL, 200 sx Cls C
7 7/8"	5 1/2"	11,373'	400 Cls H, 620 sx Cls C near
	2 3/8"	11,177'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/6/87	Date of Test 3/17/87	Producing Method (Flow, pump, gas lift, etc.) flow	
Length of Test 24 hrs	Tubing Pressure 580 psi	Casing Pressure	Choke Size 20/64"
Actual Prod. During Test	Oil - Bbls. 523	Water - Bbls. TSTM	Gas - MCF 597

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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